

PROJECT NO. 41111

RULEMAKING RELATED TO § PUBLIC UTILITY COMMISSION
ADVANCED METERING §
ALTERNATIVES § OF TEXAS

**PROPOSAL FOR PUBLICATION OF NEW §25.133 AND AMENDMENT TO §25.214
AS APPROVED AT THE FEBRUARY 14, 2013 OPEN MEETING**

The Public Utility Commission of Texas (commission) proposes new §25.133, relating to Advanced Metering System Customer Options, and amendment to §25.214, relating to Terms and Conditions of Retail Delivery Service Provided by Investor Owned Transmission and Distribution Utilities (Tariff for Retail Delivery Service). The proposed sections would require a transmission and distribution utility (TDU) with an advance metering system (AMS) deployment plan to create a service in which a customer may choose to have electric service metered through a non-communicating meter. The proposed sections would also require the TDU to charge participants for the costs associated with the service. The section is a competition rule subject to judicial review as specified in Public Utility Regulatory Act (PURA) §39.001(e). Project Number 41111 is assigned to this proceeding.

Christine Wright, Senior Policy Analyst, Infrastructure and Reliability Division, has determined that for each year of the first five-year period the proposed sections are in effect there will be no fiscal implications for state or local government as a result of enforcing or administering the proposed sections.

Ms. Wright has determined that for each year of the first five years the proposed sections are in effect the public benefit anticipated as a result of enforcing the proposed sections will be the

creation of a program in which a customer may choose to have electric service metered through a non-communicating meter. There will be economic costs to a TDU subject to the proposed sections. However, the proposed sections require the TDU to charge program participants for the cost of the program. There will be no adverse economic effect on small businesses or micro-businesses as a result of enforcing the proposed sections. Therefore, no regulatory flexibility analysis is required.

Ms. Wright has also determined that for each year of the first five years the proposed sections are in effect there should be no effect on a local economy, and therefore no local employment impact statement is required under Administrative Procedure Act (APA), Texas Government Code §2001.022.

The commission staff will conduct a public hearing on this rulemaking, if requested pursuant to the Administrative Procedure Act, Texas Government Code §2001.029, beginning at 9:30 a.m. on April 19, 2013 at the commission's offices located in the William B. Travis Building, 1701 North Congress Avenue, Austin, Texas 78701. The request for a public hearing must be received by April 1, 2013.

Initial comments on the proposed sections may be submitted by April 1, 2013, and reply comments may be submitted by April 15, 2013. Sixteen copies of comments on the proposed sections are required to be filed pursuant to §22.71(c) of this title with the Filing Clerk, Public Utility Commission of Texas, 1701 North Congress Avenue, P.O. Box 13326, Austin, Texas 78711-3326. Comments should be organized in a manner consistent with the organization of the

proposed sections. The commission invites specific comments regarding the costs associated with, and benefits that will be gained by, implementation of the proposed sections. The commission will consider the costs and benefits in deciding whether to adopt the proposed sections. All comments should refer to Project Number 41111.

The commission also solicits comments on the following:

- (1) Are there any circumstances, such as premises where an advanced meter has not been deployed, where a customer should not have to pay the one-time fee or should pay a reduced one-time fee under proposed subsection (e)?
- (2) For the recurring monthly fee for AMS Alternative Service under section 6.1.2.1 of the Tariff for Retail Delivery Service, should the fee be prorated so that the customer pays for the portion of the first month in which service under the AMS Alternative Service is provided and for the portion of the last month in which service under the AMS Alternative Service is provided?
- (3) Should the transmission and distribution utility (TDU), rather than the retail electric provider (REP), be primarily responsible for interacting with a customer concerning service using a non-transmitting meter, including providing the notification required by proposed §25.133(c)(1)(A), obtaining the acknowledgement required by proposed §25.133(c)(1)(B), and informing the customer of the access requirements described in proposed §25.133(d)(3)?

The sections are proposed under the PURA, Texas Utilities Code Annotated §14.002 (West 2007 and Supp. 2012), which provides the commission with the authority to make and enforce rules

reasonably required in the exercise of its powers and jurisdiction; and specifically, §14.001, which provides the commission with the general power to regulate and supervise the business of each public utility within its jurisdiction and to do anything specifically designated or implied by PURA that is necessary and convenient to the exercise of that power and jurisdiction; §32.101, which requires an electric utility to file its tariff with each regulatory authority; §36.003, which requires that each rate be just and reasonable and not unreasonably preferential, prejudicial, or discriminatory; §38.001, which requires an electric utility to furnish service, instrumentalities, and facilities that are safe, adequate, efficient, and reasonable; and PURA §39.107(h), which requires the commission to establish a nonbypassable surcharge for an electric utility or transmission and distribution to use to recover reasonable and necessary costs incurred in deploying advanced metering and meter information networks to residential customers and nonresidential customers other than those required by the independent system operator to have an interval data recorder meter.

Cross Reference to Statutes: Public Utility Regulatory Act §§14.001, 14.002, 32.101, 36.003, 38.001, and 39.107(h).

§25.133. Advanced Metering System Customer Options.

- (a) **Purpose.** This section allows a customer to choose to receive electric service through a non-transmitting meter and authorizes a transmission and distribution utility (TDU) to assess fees to recover the costs associated with this section from customers who elect such a meter.
- (b) **Definitions.** As used in this section, the following terms have the following meanings, unless the context indicates otherwise:
- (1) Advanced meter--As defined in §25.130 of this title (relating to Advanced Metering).
 - (2) Non-transmitting meter--A meter that does not transmit meter data or otherwise communicate through radio frequencies. A TDU shall provide non-standard metering through the disabling of communications technology in an advanced meter. If a TDU cannot feasibly disable the communications technology in its advanced meters, the TDU shall provide non-standard metering through another reasonable method.
- (c) **Participation.** A customer may request a non-transmitting meter by contacting the customer's retail electric provider (REP).
- (1) A REP shall take the following actions if its customer expresses interest in a non-transmitting meter.
 - (A) The REP shall notify the customer of the following.

- (i) The customer will be required to pay the costs associated with the activation of the non-transmitting meter and the ongoing costs associated with the manual reading of the meter, and other fees and costs that may be assessed by the TDU associated with the non-transmitting meter;
 - (ii) The customer may be required to wait up to 45 days to switch the customer's REP, and may experience longer restoration times in case of a service interruption or outage; and
 - (iii) If the customer is currently enrolled in a product or service requiring an advanced meter as a condition of enrollment, the REP shall also notify the customer that a different product or service must be chosen prior to installation of the non-transmitting meter.
 - (B) If the customer chooses the non-transmitting meter, the REP shall obtain written acknowledgement of the conditions listed in subparagraph (A) of this paragraph. The REP shall notify the TDU of the customer's choice of a non-transmitting meter upon receipt of the written acknowledgement.
- (2) A customer who has elected a non-transmitting meter may rescind the choice at any time by notifying the customer's REP. The customer shall remain responsible for all costs related to the selection of the non-transmitting meter until the TDU restores normal metering service.

(d) **TDU installation and meter-reading obligations.**

- (1) Within thirty (30) days of notification by the customer's REP, the TDU shall activate or otherwise provide for a non-transmitting meter at the customer's premises.
- (2) When a customer who is served using a non-transmitting meter vacates the premises, the TDU shall install or activate an advanced meter at the premises.
- (3) A TDU shall read a non-transmitting meter at least monthly. In order for the TDU to maintain a non-transmitting meter at the customer's premises, the customer must provide the TDU with sufficient access to properly operate and maintain the meter, including reading and testing the meter.

- (e) **Cost recovery.** Costs incurred by a TDU to implement this section shall be borne only by each customer who chooses to receive service using a non-transmitting meter. Not later than fifteen (15) days after the effective date of this section, each TDU shall file a compliance tariff to establish a one-time fee for the costs to initiate and ultimately discontinue service using a non-transmitting meter. In addition, the compliance tariff shall include a recurring monthly fee to recover the ongoing costs associated with providing service using a non-transmitting meter, including costs associated with meter reading and billing.

§25.214. Terms and Conditions of Retail Delivery Service Provided by Investor Owned Transmission and Distribution Utilities.

(a)-(c) (No change.)

(d) **Pro-forma Retail Delivery Tariff.**

Tariff for Retail Delivery Service

CHAPTER 1: DEFINITIONS

The following definitions apply to Company's Tariff for Delivery Service, including the service rules and regulations, policies, Rate Schedules and Riders, and to any Service Agreements made pursuant to the Tariff, unless specifically defined otherwise therein.

ACTUAL METER READING. A Meter Reading whereby Company has collected information from the Meter either manually or through a direct reading, through telemetry, or other electronic communications.

ADVANCED METERING SYSTEM (AMS) OPERATIONAL DAY. Any day but Sunday or a Non-Business Day as defined in Section 3.18 NON-BUSINESS DAY DESIGNATIONS.

AFFILIATED RETAIL ELECTRIC PROVIDER. A retail electric provider that is affiliated with or the successor in interest of an electric utility certificated to serve an area.

ALTERNATIVE OPTION CUSTOMER. A Retail Customer who participates in the AMS Alternative Program.

AMS ALTERNATIVE PROGRAM. A program in which a Retail Customer may choose to receive electric service through a Non-Standard Meter installed at the customer's premises in lieu of Company's Provisioned Advanced Meter.

APPLICABLE LEGAL AUTHORITIES. A Texas or federal law, rule, regulation, or applicable ruling of the Commission or any other regulatory authority having jurisdiction, an order of a court of competent jurisdiction, or a rule, regulation, applicable ruling, procedure, protocol, guide or guideline the Independent Organization, or any entity authorized by the Independent Organization to perform registration or settlement functions.

BANKING HOLIDAY. Any day on which the bank designated by Company as the repository for payment of funds due to Company under this Tariff is not open for business.

BILLING DEMAND. Demand used for billing purposes as stated in the applicable Rate Schedule or Rider.

BILLING DETERMINANTS. Measured, calculated, or specified values used to determine Company's Delivery Charges that can be transmitted to the CR on an approved TX SET electronic transaction. These values may include, but are not limited to, measurements of kilowatt-hours (kWh), actual monthly Non-Coincident Peak (NCP) Demand, annual NCP Demand, annual 4-CP Demand (coincident peak for four summer months), Billing Demand, Power Factor, fixed charges, number of lamps, Rate Schedules, and rate subclass.

BUSINESS DAY. Any day on which Company's corporate offices are open for business.

CENTRAL PREVAILING TIME, CPT. As established by national time standards, either Central Standard Time or Central Day-Light time.

CODES. Federal, state, or local laws, or other rules or regulations governing electrical installations.

COMMISSION, PUC, or PUCT. The Public Utility Commission of Texas.

COMPANY. The transmission and distribution utility providing Delivery Service pursuant to this Tariff, and its respective officers, agents, employees, successors, and assigns.

COMPANY'S DELIVERY SYSTEM. The portion of the Delivery System that is owned by Company.

COMPETITIVE RETAILER (CR). A Retail Electric Provider, or a Municipally Owned Utility, or an Electric Cooperative that offers customer choice in the restructured competitive electric power market or any other entity authorized to provide Electric Power and Energy in Texas. For purposes of this Tariff, a Municipally Owned Utility or an Electric Cooperative is only considered a Competitive Retailer where it sells retail Electric Power and Energy outside its certified service territory.

CONSTRUCTION SERVICE. Services related to the construction, extension, installation, modification, repair, upgrade, conversion, relocation, or removal of Delivery System facilities, including temporary facilities.

CONSTRUCTION SERVICE CHARGE. Commission authorized charges to recover costs associated with Construction Services.

DELIVERY. The movement of Electric Power and Energy through Company's electric lines and other equipment, including transformers, from the Point of Supply to the Point of Delivery.

DELIVERY CHARGES. Commission authorized rates and charges for the use of Company's Delivery System. Delivery Charges comprise Delivery System Charges and Discretionary Charges.

DELIVERY SERVICE. The service performed by Company pursuant to this Tariff for the Delivery of Electric Power and Energy. Delivery Service comprises Delivery System Services and Discretionary Services.

DELIVERY SERVICE AGREEMENT. The standard, pro-forma document set forth in this Tariff in which Company and Competitive Retailer agree to be bound by the terms and conditions of Company's Tariff.

DELIVERY SYSTEM. The electric lines, and other equipment, including transformers, owned by Company and the Meters, including Non-Company Owned Meters, used in the Delivery of Electric Power and Energy.

DELIVERY SYSTEM CHARGES. Commission authorized charges to recover costs associated with Delivery System Services.

DELIVERY SYSTEM SERVICES. Delivery Services whose costs are attributed to all Retail Customers that receive Delivery Service from Company and charged to Competitive Retailers serving Retail Customers under the Rate Schedules specified in Section 6.1.1, DELIVERY SYSTEM CHARGES. Delivery System Services are all Tariffed Delivery Services provided by Company that are not specifically defined as Discretionary Services.

DEMAND. The rate at which electric energy is used at any instant or averaged over any designated period of time and which is measured in kW or kVA.

DISCRETIONARY CHARGES. Commission authorized charges to recover costs associated with Discretionary Services.

DISCRETIONARY SERVICES. Customer-specific services for which costs are recovered through separately priced Rate Schedules specified in Chapter 6.

ELECTRIC COOPERATIVE. An electric cooperative as defined in PURA §11.003(9).

ELECTRIC POWER AND ENERGY. The kWh, the rate of Delivery of kWh, and ancillary services related to kWh that a Competitive Retailer provides to Retail Customers.

ELECTRIC SERVICE IDENTIFIER or ESI ID. The basic identifier assigned to each Point of Delivery used in the registration system and settlement system managed by ERCOT or another Independent Organization.

ERCOT. The Electric Reliability Council of Texas, Inc.

ESTIMATED METER READING. The process by which Billing Determinants are estimated when an Actual Meter Reading is not obtained.

FACILITY EXTENSION POLICY. The Company policy that covers such activities as extensions of standard facilities, extensions of non-standard facilities, extensions of facilities in excess of facilities normally provided for

the requested type of Delivery Service, upgrades of facilities, electric connections for temporary services, and relocation of facilities.

FACILITY EXTENSION AGREEMENT. The Service Agreement pursuant to this Tariff that must be executed by Company and the entity (either a Retail Customer or Retail Electric Provider) requesting certain Construction Services before Company can provide such Construction Services to the requesting entity.

FIELD OPERATIONAL DAY. Any day but Saturday, Sunday or a Non-Business Day as defined in Section 3.18 Non-Business Day Designations.

GOOD UTILITY PRACTICE. This term will have the meaning ascribed thereto in P.U.C. SUBST. R. 25.5, Definitions, or its successor.

HOME AREA NETWORK (HAN) PROVISIONED METER: An advanced meter as defined in P.U.C. SUBST. R. 25.130, Advanced Metering, that has been deployed by the Company, and for which the HAN communications are optional.

INDEPENDENT ORGANIZATION or IO. The organization authorized to perform the functions prescribed by PURA §39.151.

KILOVOLT AMPERES or kVA. 1000 Volt-Amperes.

KILOWATT or kW. 1000 Watts.

KILOWATT-HOUR or kWh. 1000 Watt-hours.

LOAD FACTOR. The ratio, usually stated as a percentage, of actual kWh used during a designated time period to the maximum kW of Demand times the number of hours occurring in the designated time period.

METER or BILLING METER. A device, or devices for measuring the amount of Electric Power and Energy delivered to a particular location for Company billing, CR billing and as required by ERCOT. Meters for residential Retail Customers shall be Company owned unless otherwise determined by the Commission. Commercial and industrial Retail Customers required by the Independent Organization to have an IDR Meter may choose a Meter Owner in accordance with P.U.C. SUBST. R. 25.311, Competitive Metering Services and other Applicable Legal Authorities.

METER DATA. All data contained within the Meter.

METER OWNER. Entity authorized by the Retail Customer to own the Meter. Entity could be Retail Customer, Competitive Retailer, or other entity designated by the Retail Customer as permitted by Applicable Legal Authorities. If the Retail Customer is not eligible for competitive metering or does not choose to participate in competitive metering the Meter Owner shall be Company.

METER READING. The process whereby Company collects the information recorded by Meter. Such reading may be obtained manually, through telemetry or other electronic communications, or by estimation, calculation or conversion in accordance with the procedures and practices authorized under this Tariff.

METER READING SCHEDULE. No later than December 15 of each calendar year, Company shall post its schedule for reading each meter on its website so that Competitive Retailers and Retail Customers may access it. Company shall notify Competitive Retailer of any changes to this schedule 60 days prior to the proposed change. Company is responsible for reading the Meter within two Business Days of the date posted in this schedule.

METERING EQUIPMENT. Required auxiliary equipment that is owned by Company and used with the billing meter to accurately measure the amount of Electric Power and Energy delivered. Metering equipment under this definition does not include communication, storage, and equipment necessary for customer access to data.

MUNICIPALLY OWNED UTILITY. A utility owned, operated, and controlled by a municipality or by a nonprofit corporation, the directors of which are appointed by one or more municipalities, as defined in PURA §11.003(11).

NON-COMPANY OWNED METER. A Meter on the ERCOT-approved competitive Meter list that is owned by an entity other than the Company. Unless otherwise expressly provided herein, a Non-Company Owned Meter shall be treated under this Tariff as if it were a Meter owned by the Company.

NON-STANDARD METER. A meter other than a TDU's standard advanced deployed meter having no communication feature or a Provisioned Advanced Meter in which the communication feature is disabled.

POINT OF DELIVERY. The point at which Electric Power and Energy leaves the Delivery System.

POINT OF SUPPLY. The point at which Electric Power and Energy enters the Delivery System.

POWER FACTOR. The ratio of real power, measured in kW, to apparent power, measured in kVA, for any given load and time, generally expressed as a percentage.

PREMISES. A tract of land or real estate or related commonly used tracts, including buildings and other appurtenances thereon.

PROVIDER OF LAST RESORT (POLR). A REP certified in Texas that has been designated by the Commission to provide a basic, standard retail service package to requesting or default customers.

PROVISIONED ADVANCED METER. See definition of **SETTLEMENT PROVISIONED METER.**

PURA. Public Utility Regulatory Act, TEXAS UTILITIES CODE ANNOTATED.

RATE SCHEDULE. A statement of the method of determining charges for Delivery Service, including the conditions under which such charges and method apply. As used in this Tariff, the term Rate Schedule includes all applicable Riders.

REGISTRATION AGENT. Entity designated by the Commission to administer settlement and Premises data and other processes concerning a Retail Customer's choice of Competitive Retailer in the competitive retail electric market in Texas.

RETAIL CUSTOMER. An end-use customer who purchases Electric Power and Energy and ultimately consumes it. Whenever used in the context of Construction Services, the term Retail Customer also includes property owners, builders, developers, contractors, governmental entities, or any other organization, entity, or individual that is not a Competitive Retailer making a request for such services to the Company.

RETAIL CUSTOMER'S ELECTRICAL INSTALLATION. All conductors, equipment, or apparatus of any kind on Retail Customer's side of the Point of Delivery, except the Meter and Metering Equipment, used by or on behalf of Retail Customer in taking and consuming Electric Power and Energy delivered by Company.

RETAIL CUSTOMER'S ELECTRICAL LOAD. The power and energy required by all motors and other electricity-consuming devices located on Retail Customer's Premises that are operated simultaneously using Electric Power and Energy delivered by Company.

RETAIL ELECTRIC PROVIDER or REP. As defined in PURA §31.002(17), a person, certificated pursuant to PURA §39.352, that sells Electric Power and Energy to Retail Customers.

RETAIL SEASONAL AGRICULTURAL CUSTOMER. A customer whose Demand is subject to significant seasonal variation and that is primarily engaged in producing crops or processing crops subsequent to their harvest to prepare or store them for market or other processing, including, but not limited to, cotton ginning, irrigation, and

the drying or storing of rice and grain. To be qualified as an irrigation customer under this definition, the pumping load must be for water that is used to raise agricultural crops.

RIDER. An attachment to a Rate Schedule that defines additional service options, pricing, conditions, and limitations for that class of service.

SCHEDULED METER READ DATE. Date Company is scheduled to read the Meter according to the Meter Reading Schedule.

SERVICE AGREEMENT. Any Commission-approved agreement between Company and a Retail Customer or between Company and a Competitive Retailer, which sets forth certain information, terms, obligations and/or conditions of Delivery Service pursuant to the provisions of this Tariff.

SERVICE CALL. The dispatch of a Company representative to a Delivery Service address or other designated location for investigation of a complete or partial service outage, irregularity, interruption or other service related issue.

SETTLEMENT PROVISIONED METER: An advanced meter as defined in P.U.C. SUBST. R. 25.130, Advanced Metering, that has been deployed by the Company, and for which 15-minute interval data is sent to and accepted by ERCOT for settlement purposes. The Settlement Provisioned Meter is also referred to as a *Provisioned Advanced Meter*.

SWITCHING FEE. Any fee or charge assessed to any Retail Customer or Competitive Retailer upon switching the Competitive Retailer that does not relate to recovering any utility cost or expenses already included in Commission-approved Delivery Charges included in Chapter 6 of this Tariff.

TAMPER or TAMPERING. Any unauthorized alteration, manipulation, change, modification, or diversion of the Delivery System, including Meter and Metering Equipment, that could adversely affect the integrity of billing data or the Company's ability to collect the data needed for billing or settlement. Tampering includes, but is not limited to, harming or defacing Company facilities, physically or electronically disorienting the Meter, attaching objects to the Meter, inserting objects into the Meter, altering billing and settlement data or other electrical or mechanical means of altering Delivery Service.

TARIFF. The document filed with, and approved by, the PUC pursuant to which Company provides Delivery Service. It is comprised of Rate Schedules, Riders, and service rules and regulations. The service rules and regulations include definitions, terms and conditions, policies, and Service Agreements.

TEXAS SET, TX SET or SET. A Standard Electronic Transaction as defined by the protocols adopted by the Commission or the Independent Organization.

TRANSITION CHARGES or TC. Charges established pursuant to a financing order issued by the Commission.

VALID INVOICE. An invoice transaction that contains all the information required by TX SET and is in compliance with TX SET standards as set forth in the TX SET Implementation Guides and Commission rules, and have not been rejected in accordance with the TX SET Implementation Guides and Commission Rules.

CHAPTER 2: DESCRIPTIONS OF COMPANY’S CERTIFIED SERVICE AREA

No Change.

CHAPTER 3: GENERAL SERVICE RULES & REGULATIONS

No Change.

CHAPTER 4: SERVICE RULES AND REGULATIONS RELATING TO ACCESS TO DELIVERY SYSTEM OF COMPANY BY COMPETITIVE RETAILERS

No Change.

CHAPTER 5: SERVICE RULES AND REGULATIONS RELATING TO THE PROVISION OF DELIVERY SERVICE TO RETAIL CUSTOMERS

No change.

CHAPTER 6: COMPANY SPECIFIC ITEMS

6.1 RATE SCHEDULES

6.1.1 DELIVERY SYSTEM CHARGES

6.1.1.1 CHARGES FOR TRANSMISSION AND DISTRIBUTION SYSTEM SERVICE

6.1.1.2 SCHEDULE TC

6.1.1.3 CTC

6.1.1.4 CHARGES FOR SBF

6.1.1.5 CHARGES FOR NUCLEAR DECOMMISSIONING

6.1.1.6 OTHER CHARGES

6.1.2 DISCRETIONARY CHARGES

6.1.2.1 STANDARD DISCRETIONARY SERVICES

i. Charges Billed by Company to Competitive Retailer

The Discretionary Service Charges listed below are charges for which the Company shall bill the Competitive Retailer upon completion of the service. All charges for the services in 6.1.2 are included in the rates herein. No additional charges (such as processing fees, copying fees, etc.) shall apply. Company shall uniformly apply the standard TX SET code that corresponds to each service below on all invoices for such service.

Charge No.	Name and Description	Amount
	Company shall be open for normal business Monday – Friday 8:00 AM – 5:00 PM except on holidays designated in Section 3.18, NON-BUSINESS DAY DESIGNATIONS. Company shall also be available to process and respond to service requests as provided for in this chapter. Company shall be available for emergencies at all times. This shall not preclude Company from staffing at additional times.	
Connection Charges (Move-in)		
	Standard Move-In Premises with a Provisioned Advanced Meter with Remote Disconnect/Reconnect Capabilities A request to energize a Retail Customer's connection to the Delivery System made by Competitive Retailer on behalf of Retail Customer	

	<p>that include the corresponding TX SET code for standard service shall be completed on the requested date, except as provided below. Requests received after 7 PM CPT or on a day that is not an AMS Operational Day shall be considered received on the next AMS Operational Day. If the requested date is not an AMS Operational Day, the Move-In will be scheduled for the first AMS Operational Day following the requested date.</p> <p>If Company is unable to successfully communicate with a Provisioned Advanced Meter, the request shall be completed no later than the current AMS Operational Day if request is received by 2:00 PM on an AMS Operational Day. Standard move-in requests received by Company after 2:00 PM CPT on an AMS Operational Day shall be completed that day if possible, but no later than the close of Company's next AMS Operational Day.</p> <p>All Other Premises Applicable to requests to energize a Retail Customer's connection to the Delivery System where at least two Business Days' notice has been provided. Such requests, which include the corresponding TX SET code for standard service, and are received by Company at least two Business Days prior to the Competitive Retailer's requested date shall be completed no later than the requested date. Requests received after 5:00 PM CPT or on a day that is not a Business Day, shall be considered received on the next Business Day. If the request is received less than two Business Days prior to the requested date, the Move-In will be scheduled for the Business Day that is two Business Days after the date the request is received. If the requested date is not a Business Day, the Move-In will be scheduled for the first Business Day following the requested date.</p> <p>For all Premises, these timelines apply if required inspections, permits, or other construction have been completed.</p> <ul style="list-style-type: none"> i. Self-Contained Meter (existing) ii. Self-Contained Meter (new) iii. CT/Other Meter (existing) iv. CT/Other Meter (new) 	<p>\$x.xx</p> <p>\$x.xx</p> <p>\$x.xx</p> <p>\$x.xx</p>
	<p>Priority Move-In</p> <p>Premises with a Provisioned Advanced Meter with Remote Disconnect/Reconnect Capabilities A request to energize a Retail Customer's connection to the Delivery System that includes the TX SET priority code designation for priority service shall be completed on the requested date, provided that the request is received by 5:00 PM CPT on the requested date and the requested date is a AMS Operational Day. Requests shall be completed in this manner regardless of whether the Company is able to successfully communicate with the Provisioned Advanced Meter. Requests received after 5:00 PM CPT, or on a day that is not an AMS Operational Day, shall be considered received on the next AMS Operational Day. These timelines apply at an existing Premise with an existing Meter if inspections, permits, or other construction have been completed.</p>	<p>\$x.xx</p>

	<p>All Other Premises Applicable to requests to energize a Retail Customer’s connection to the Delivery System where less than two Business Days’ notice has been provided. Such request shall include the TX SET priority code designation for priority service. Company shall complete Priority Connections on the requested date, provided that the request was received by 5:00 PM CPT of that Business Day. If service is not provided on the Business Day the request is received, the Priority Connection request shall be completed by no later than close of business of the next Business Day. Requests received after 5:00 PM CPT or on a day that is not a Business Day, shall be considered received on the next Business Day.</p> <p>For all Premises, this service is available only at existing Premises with an existing Meter. It is not available if inspections and permits, or other construction is required.</p> <p>i. Self-Contained Meter (existing) ii. CT/Other Meter (existing)</p>	<p>\$x.xx \$x.xx</p>
Disconnection Charges		
	<p>Move-Out</p> <p>Premises with a Provisioned Advanced Meter with Remote Disconnect/Reconnect Capabilities The Company shall discontinue Delivery Service to the Point of Delivery on the date requested by Competitive Retailer. A transaction received after 7:00 PM CPT on an AMS Operational Day or on a day that is not an AMS Operational Day will be considered received on the next AMS Operational Day. If the requested date is not an AMS Operational Day, the move-out will be scheduled for the first AMS Operational Day following the requested date.</p> <p>If Company is unable to successfully communicate with the Provisioned Advanced Meter, the request shall be completed no later than the current AMS Operational Day if request is received by 2:00 PM CPT on an AMS Operational Day. Move-out requests received by Company after 2:00 PM CPT on an AMS Operational Day shall be completed that day if possible, but no later than the close of Company’s next AMS Operational Day.</p> <p>All Other Premises Company shall discontinue Delivery Service to the Point of Delivery on the requested date provided the Company receives the transaction at least two Business Days prior to the requested date. A transaction received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, will be considered received on the next Business Day. If the request is received less than two Business Days prior to the requested date, the Move-Out will be scheduled for the Business Day that is two Business Days after the date the request is received. If the requested date is not a Business Day, the move-out will be scheduled for the first Business Day following the requested date.</p>	<p>Charge applicable to requests to de-energize service on a move-out is included in the move-in charge.</p>

	<p>Customer Requested Clearance Applicable to requests to de-energize/re-energize Company facilities to allow Retail Customer or Retail Customer’s contractor to work near Company or on or near Retail Customer’s electrical facilities. Requests for Clearance shall be filled on the requested date provided Company receives the request on a Business Day that is not later than three Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. If the requested date is not a Business Day, or if the Company receives the request with less than three Business Days prior notice, or the clearance cannot be safely performed on the requested date, Company will accommodate the request based on mutual agreement with the requesting party at charges as calculated. All charges include the cost for de-energizing and re-energizing facilities.</p> <p>i. With three Business Days’ notice (residential) ii. With three Business Days’ notice (non-residential) iii. With less than three Business Days’ notice</p>	<p>As Calculated* As Calculated* As Calculated*</p>
Disconnect / Reconnect for Non-Pay Charges		
	<p>Disconnect for Non-Pay (DNP) Applicable to requests from Competitive Retailer to de-energize service to Retail Customer due to Retail Customer’s failure to pay charges billed by its Competitive Retailer or Company.</p> <p>Premises with a Provisioned Advanced Meter with Remote Disconnect/Reconnect Capabilities A DNP requested by Competitive Retailer shall be completed within two hours of receipt on the requested date provided Company receives the request no later than 2:00 PM CPT on the requested date and provided that the requested date is a Business Day. Requests received after 2:00 PM CPT on the requested date, or on a day that is not a Business Day, will be completed no later than 8:00 AM CPT on the next Business Day.</p> <p>If Company is unable to successfully communicate with a Provisioned Advanced Meter and the DNP request was received by 2:00 PM CPT on a Business Day, the request shall be completed no later than 4:00 PM CPT on the current Business Day if possible, but no later than 4:00 PM CPT the following Business Day. Disconnect requests received by Company after 2:00 PM CPT on a Business Day shall be completed that day if possible but no later than 4:00 pm CPT on Company’s next Business Day.</p> <p>All Other Premises The DNP request shall be completed within three Business Days of the requested date, provided Company receives the request at least two Business Days before the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day.</p>	<p>\$x.xx</p>

	<p><u>At Meter</u> i. Standard Disconnect ii. Same Day Disconnect</p> <p><u>At Premium Location (i.e., pole, weatherhead, secondary box)</u> i. Standard Disconnect ii. Same Day Disconnect</p> <p>For all Premises, Company shall not disconnect a Premise before the requested date and shall not disconnect a Premise on the Business Day immediately preceding a holiday. Company shall not complete a DNP request between the hours of 4:00 PM and 7:00 AM CPT.</p> <p>If the DNP is performed by Company due to Retail Customer's non-payment of a charge billed directly by Company to the Retail Customer, or because the Retail Customer has not fulfilled its obligations under a contract entered into between Company and the Retail Customer, these charges shall not be billed to the Competitive Retailer.</p>	<p>\$x.xx \$x.xx</p> <p>\$x.xx \$x.xx</p>
	<p>Reconnect After DNP</p> <p>Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment.</p> <p>Premises with a Provisioned Advanced Meter with Remote Disconnect/Reconnect Capabilities</p> <p>Requests received by Company shall be reconnected within 2 hours of receipt of request.</p> <p>For Premises where the Competitive Retailer provides prepaid service under P.U.C. SUBST. R. 25.498, reconnect requests shall be reconnected within 1 hour of receipt of request.</p> <p>If Company is unable to successfully communicate with a Provisioned Advanced Meter, the request shall be completed no later than the current AMS Operational Day if request is received by 4:00 PM CPT on an AMS Operational Day. A reconnect request received by Company after 4:00 PM CPT on an AMS Operational Day shall be performed that day if possible, but no later than the close of Company's next AMS Operational Day. For Premises where the Competitive Retailer provides prepaid service under P.U.C. SUBST. R. 25.498, reconnect requests with the appropriate priority code found in the TX SET transaction received by Company by 5:00 PM CPT on an AMS Operational Day shall be completed no later than the current AMS Operational Day. A reconnect request for a premise where the Competitive Retailer provides prepaid services received by the Company after 5:00 PM CPT on an AMS Operational Day or on a day that is not an AMS Operational Day, shall be performed no later than the close of Company's next AMS Operational Day.</p>	<p>\$x.xx</p>

Meter Test Charge		
	<p>Applicable to Meter tests performed at the request of Competitive Retailer or Retail Customer in accordance with Section 4.7.4, METER TESTING.</p> <p style="padding-left: 40px;"><u>Self-contained Meter – Company owned</u></p> <ul style="list-style-type: none"> i. First test within the previous four years ii. Found outside of the accuracy standards iii. All other <p style="padding-left: 40px;"><u>CT/Other Meter – Company owned</u></p> <ul style="list-style-type: none"> i. First test within the previous four years ii. Found outside of the accuracy standards iii. All other <p style="padding-left: 40px;"><u>Competitive Meter</u></p>	<p>\$0.00</p> <p>\$0.00</p> <p>\$x.xx</p> <p>\$0.00</p> <p>\$0.00</p> <p>\$x.xx</p> <p>\$x.xx</p>
Out-of-Cycle Meter Read Charges		
	<p>Re-Reads</p> <p>Premises with a Non-Standard Meter Applicable to requests to re-read Retail Customer’s Meter to verify the accuracy of Company’s Meter Reading. The re-read shall be completed within five Business Days of Company’s receipt of the request.</p> <ul style="list-style-type: none"> i. Meter Reading found to be in error ii. Meter Reading found to be accurate <p>All Other Meters Applicable to requests to re-read Retail Customer’s Meter to verify the accuracy of Company’s Meter Reading. The re-read shall be completed within five Business Days of Company’s receipt of the request.</p> <ul style="list-style-type: none"> iii. Meter Reading found to be in error iv. Meter Reading found to be accurate 	<p>\$0.00</p> <p>\$x.xx</p> <p>\$0.00</p> <p>\$x.xx</p>
	<p>Out-of-Cycle Meter Read for the Purpose of a Self-Selected Switch Applicable to requests to read Retail Customer’s Meter on a date other than Company’s regularly scheduled monthly Meter Reading date for the purpose of a switch of a Retail Customer’s account to a new Competitive Retailer on a date certain.</p> <p>Retail Customer with a Provisioned Advanced Meter Company shall perform the Meter Read on Competitive Retailer’s requested date, provided the requested date is an AMS Operational Day and Company receives the request prior to 7:00 PM CPT on the requested date. Notices received after 7:00 PM CPT or on a day that is not an AMS Operational Day will be considered received on the next AMS Operational Day. If the requested date is not an AMS</p>	

	<p>Operational Day, the out-of-cycle Meter Read will be scheduled for the first AMS Operational Day following the requested date.</p> <p>Retail Customer without a Provisioned Advanced Meter Company shall perform the Meter Read on the Competitive Retailer's requested date, provided the Company receives the request on a Business Day that is not later than two Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. If the requested date is not a Business Day, the out-of-cycle Meter Read will be scheduled for the first Business Day following the requested date.</p> <p>The meter read shall be performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Meter Read for the Purpose of a Standard Switch Applicable to requests to read Retail Customer's Meter for the purpose of switching Retail Customer's account to a new Competitive Retailer when the customer has not requested switching on a date certain.</p> <p>For Premises with a Provisioned Advanced Meter Company shall use actual or estimated meter readings obtained from its Advanced Metering System to complete a standard switch on the first available switch date (FASD) or on the next AMS Operational Day if the request is received after 7:00 PM CPT or the FASD is not an AMS Operational Day.</p> <p>All Other Premises Company shall complete the switch with an actual reading and complete the standard switch request within (4) Business Days of the FASD. If a cycle read falls within 4 Business Days beginning with the FASD, Company shall complete the switch using the cycle read. In accordance with §25.474(q)(1), an estimated reading may be used if conditions preclude obtaining actual reads.</p> <p>For All Premises The FASD received from the Registration Agent is day zero unless otherwise specified. The Meter Reading shall be performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Out-of-Cycle Meter Estimation for the Purpose of a Switch due to denial of Access by Retail Customer</p> <p>Out-of-Cycle Estimate for the Purpose of a Mass Transition Charges for estimation shall be charged to the exiting Competitive Retailer.</p>	<p>\$x.xx</p> <p>\$x.xx</p> <p>\$0.00</p> <p>\$x.xx</p> <p>\$x.xx</p>
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Non-Standard Meter Installation Charges		
	<p>Off-site Meter Reading (OMR) Equipment Installation Applicable to installation, upon request, by Retail Customer or Retail Customer's Competitive Retailer, of Company's "Standard Advanced Metering Equipment" designed to transmit information via radio to a hand held Meter Reading device carried by the meter reader. This allows for the provision of a Meter Reading without visual contact with the Meter. Equipment shall be installed within 30 days of receipt of request.</p> <p style="text-align: center;">During Normal Business Hours</p>	\$x.xx
	<p>Automated Meter Reading (AMR) Equipment Installation Applicable to installation, upon request, by Retail Customer or Retail Customer's Competitive Retailer, of Company's "Standard Advanced Metering Equipment" designed to transmit information via telephone to a central location. This allows for the provision of Meter Reading information on cycle or special reading date without visual contact with the Meter. Equipment shall be installed within 30 days of receipt of request.</p> <p>Single-Phase Self Contained During Normal Business Hours</p> <p>Three-Phase Self Contained During Normal Business Hours</p> <p>Single-Phase Instrumented Rated During Normal Business Hours</p> <p>Three-Phase Instrumented Rated During Normal Business Hours</p>	<p>\$x.xx</p> <p>\$x.xx</p> <p>\$x.xx</p> <p>\$x.xx</p>
	<p>Interval Data Recorder (IDR) Equipment Installation Applicable to installation, upon request, by Retail Customer or Retail Customer's Competitive Retailer, of Company's "Standard Advanced Metering Equipment" designed to access interval load data via telephone or other mode of transmission agreed to by customer to a central location. Equipment shall be installed within 30 days of receipt of request.</p> <p style="text-align: center;">During Normal Business Hours</p>	\$x.xx
	<p>AMS Alternative Program Initial Fee Applicable to an Alternative Option Customer to initiate service under the AMS Alternative Program.</p>	\$x.xx
	<p>AMS Alternative Program Recurring Monthly Fee Applicable to an Alternative Option Customer for the ongoing cost of providing service under the AMS Alternative Program. The monthly recurring fee shall begin in the first month following the month in</p>	\$x.xx

	<p>which service is initiated under the AMS Alternative Program. The recurring monthly fee shall be eliminated in the first regular cycle bill following the installation of a Provisioned Advanced Meter due to cessation of service under the AMS Alternative Program.</p>	
Service Call Charge		
	<p>Applicable when Company employee is dispatched to the Retail Customer's Premises at the request of the Retail Customer or Competitive Retailer to investigate an outage or other service problem that, upon investigation by Company, is determined not to be a problem with Company's equipment or system.</p> <ul style="list-style-type: none"> i. During Business Days, 8:00 AM -5:00 PM CPT ii. Business Days non-Business Hours iii. Weekend iv. Holiday 	<p>\$x.xx \$x.xx \$x.xx \$x.xx</p>
Outdoor Lighting Charges		
	<p>Security Lighting Repair Applicable to requests, by Retail Customer or Retail Customer's Competitive Retailer, to repair existing Company-owned security lights on Retail Customer's Premises unless such repair is necessary due to normal lamp and glass replacements. If necessary due to normal lamp and glass replacements, repair shall be performed at no charge. Company shall complete repairs within 15 calendar days of the request in accordance with Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES.</p>	<p>As Calculated*</p>
	<p>Security Light Removal Applicable to requests, by Retail Customer or Retail Customer's Competitive Retailer, to remove Company-owned security lights on the Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. This charge shall not apply to removals initiated by the Company.</p> <p>A Retail Customer or a Competitive Retailer on behalf of Retail Customer, shall request removal of outdoor lighting facilities at least 30 days prior to the requested removal date. The removal request shall be completed by Company on requested removal date. If mutually agreed to by Company and the Retail Customer, or the Competitive Retailer on behalf of the Retail Customer, Company may begin the removal of outdoor lighting facilities and complete the removal of outdoor lighting facilities on a date or dates other than the initially requested removal date.</p>	<p>As Calculated*</p>
	<p>Street Light Removal Applicable to requests, by Retail Customer or Retail Customer's Competitive Retailer, to remove existing Company-owned street</p>	

	<p>lights, in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES.</p> <p>A Retail Customer or a Competitive Retailer on behalf of Retail Customer, shall request removal of outdoor lighting facilities at least 30 days prior to the requested removal date. The removal request shall be completed by Company on requested removal date. If mutually agreed to by Company and the Retail Customer, or the Competitive Retailer on behalf of the Retail Customer, Company may begin the removal of outdoor lighting facilities and complete the removal of outdoor lighting facilities on a date or dates other than the initially requested removal date.</p>	<p>As Calculated*</p>
<p>Tampering Charges</p>		
	<p>Tampering Applicable to unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM or other Tampering with Company metering facilities or any theft of electric service by any person on the Retail Customer's Premises.</p> <p>Tampering charges can include, but are not limited to, Delivery Charges, cost of replacement and repair of damaged Meter and associated equipment, cost of installation of protective facilities or relocation of the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	<p>As Calculated</p>
	<p>Broken Meter Seal Applicable to breakage of the Meter seal.</p>	<p>\$x.xx</p>
<p>Denial of Access</p>		
	<p>Inaccessible Meter Charge Applicable when Company personnel is unable to gain access to the meter of a non-residential critical load premises as a result of continued denial of Access as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	<p>\$x.xx</p>

* These charges are applicable to services that will have widely varying costs depending upon the circumstances and requirements of the work to be done.

** These charges are applicable to services provided at locations that are unique and that present special challenges. These challenges vary and as a result, the costs of providing the service may vary widely depending on the required expertise and equipment needed to perform the work.

6.1.2.2 CONSTRUCTION SERVICE CHARGES

6.1.2.3 DISCRETIONARY CHARGES OTHER THAN CONSTRUCTION SERVICE CHARGES

6.1.2.4 DISTRIBUTED GENERATION

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's legal authority to adopt.

**ISSUED IN AUSTIN, TEXAS ON THE 14th DAY OF FEBRUARY 2013 BY THE
PUBLIC UTILITY COMMISSION OF TEXAS
ADRIANA A. GONZALES**