

CHAPTER 25. SUBSTANTIVE RULES APPLICABLE TO ELECTRIC SERVICE PROVIDERS.

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- (c) Return on invested capital.

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- (a)
- (b)
- (c)
- (d)
- (e)
- (f)

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- (a)
- (b)

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- (c) Reports; confidentiality of information.

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- (f) Procedural schedule.
- (g) Exclusion from fuel factor.
- (h) PCRf formula.
- (i) True-up
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- (c) Recovery authorized.
- (d) Transmission cost recovery factor (TCRF).
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- (e) Tariff filings in response to commission orders.
- (f) Symbols for changes.
- (g) Availability of tariffs.
- (h) Rejection.
- (i) Effective date of tariff change.
- (j) Compliance.

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- (b) Application.
- (c) Definitions.
- (d) Negotiation and filing of rates.
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- (f) PTB REP and electric utility obligations.
- (g) Rates for purchases from a qualifying facility.
- (h) Standard rates for purchases from qualifying facilities with a design capacity of 100 kilowatts or less.
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- (j) Periods during which purchases not required.
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- (m) Enforcement.

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- (b) Definitions.
- (c) Application for a DCRF.
- (d) Calculation of DCRF.
- (e) Procedures for DCRF proceeding.
- (f) DCRF reconciliation.
- (g) DCRF's effect on electric utility's financial risk and rate of return.
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- (h) Accountability.
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- (k) Criteria for educational materials.
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- (m) Commission review.

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- (e) Filing requirements.
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- (e) Access to information.
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- (c) Objectives of market monitoring.
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- (e) Authority of the IMM.
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- (h) Staffing requirements and qualification of IMM director and staff.
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- (m) ERCOT's responsibilities and support role.
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- (n) Standards for record keeping.
- (o) Investigation.
- (p) Remedies.

§25.504. Wholesale Market Power in the Electric Reliability Council of Texas Power Region.

- (a) Application.
- (b) Definitions.
- (c) Exemption based on installed generation capacity.
- (d) Withholding of production.
- (e) Voluntary mitigation plan.

§25.505. Resource Adequacy in the Electric Reliability Council of Texas Power Region.

- (a) General.
- (b) Definitions.
- (c) Statement of opportunities (SOO).
- (d) Project assessment of system adequacy (PASA).
- (e) Filing of resource and transmission information with ERCOT.
- (f) Publication of resource and load information in ERCOT markets.
- (g) Scarcity pricing mechanism (SPM).
- (h) Development and implementation.

§25.507. Electric Reliability Council of Texas (ERCOT) Emergency Response Service (ERS)

- (a) Purpose.
- (b) ERS procurement.
- (c) Definitions.
- (d) Participation in ERS.
- (e) ERS Payment and Charges
- (f) Compliance.
- (g) Reporting.
- (h) Implementation.
- (i) Self Provision.

§25.508. High System-Wide Offer Cap in the Electric Reliability Council of Texas Power Region.

**APPENDIX I CROSS REFERENCE: LOCATION OF RULE SECTION IN
CHAPTER 23 TO NEW LOCATION IN CHAPTER 25 OR
CHAPTER 26**

APPENDIX II COMMONLY USED ACRONYMS

**APPENDIX III RECORDS, REPORTS, AND OTHER INFORMATION THAT
MAY BE REQUIRED**

**APPENDIX IV NO LONGER EXISTS – see §25.214(d)(1) for Retail Electric
Delivery Service Tariff**

APPENDIX V TARIFF FOR COMPETITIVE RETAILER ACCESS