

CHAPTER 25. SUBSTANTIVE RULES APPLICABLE TO ELECTRIC SERVICE PROVIDERS.

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- (a)
- (b)
- (c)
- (d)
- (e)
- (f)

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- (a)
- (b)

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- (f) Duties of market entities.
- (g) Prohibited activities.
- (h) Defenses.
- (i) Official interpretations and clarifications regarding the Protocols.
- (j) Role of ERCOT in enforcing operating standards.

- (k) Responsibilities of the Reliability Monitor.
- (l) Selection of the Reliability Monitor.
- (m) Funding of the Reliability Monitor.
- (n) Standards for record keeping.
- (o) Investigation.
- (p) Remedies.

§25.504. Wholesale Market Power in the Electric Reliability Council of Texas Power Region.

- (a) Application.
- (b) Definitions.
- (c) Exemption based on installed generation capacity.
- (d) Withholding of production.
- (e) Voluntary mitigation plan.

§25.505. Reporting Requirements and the Scarcity Pricing Mechanism in the Electric Reliability Council of Texas Power Region.

- (a) General.
- (b) Definitions.
- (c) Resource Adequacy Reports.
- (d) Daily assessment of system adequacy.
- (e) Filing of resource and transmission information with ERCOT.
- (f) Publication of resource and load information in ERCOT markets.
- (g) Scarcity pricing mechanism (SPM).
- (h) Development and implementation.

§25.507. Electric Reliability Council of Texas (ERCOT) Emergency Emergency Response Service (ERS)

- (a) Purpose.
- (b) ERS procurement.
- (c) Definitions.
- (d) Participation in ERS.
- (e) ERS Payment and Charges
- (f) Compliance.
- (g) Reporting.
- (h) Implementation.
- (i) Self Provision.

**APPENDIX I CROSS REFERENCE: LOCATION OF RULE SECTION IN
CHAPTER 23 TO NEW LOCATION IN CHAPTER 25 OR
CHAPTER 26**

APPENDIX II COMMONLY USED ACRONYMS

**APPENDIX III RECORDS, REPORTS, AND OTHER INFORMATION THAT
MAY BE REQUIRED**

**APPENDIX IV NO LONGER EXISTS – see §25.214(d)(1) for Retail Electric
Delivery Service Tariff**

APPENDIX V TARIFF FOR COMPETITIVE RETAILER ACCESS