

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

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Revision:

Rate PTB ERS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB ECONOMY RESIDENTIAL SERVICE (ERS)

AVAILABILITY

This schedule is available for electric service to primary residences only, that are individually metered private dwellings or apartments, where the monthly usage does not exceed five hundred (500) kWh (16.67 kWh per day if a billing period is other than thirty (30) days). Where the Customer usage exceeds 500 kWh in one month, service will be delivered thereafter under another appropriate PTB residential rate from CPL Retail Energy, LP.

Loads or dwellings other than primary residences do not qualify for this rate schedule. This rate schedule is not available for non-residential services, or residential structures intermittently occupied such as hunting camps, vacation condominiums, travel trailers, or boat docks.

TYPE OF SERVICE

The electric service furnished will be single phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company's standard secondary voltage. The standard voltage for residential applications is defined by AEP T&D Company.

MONTHLY RATE

Basic Service Charge: \$ 3.15 each month

On-Peak Season

Energy Charge:

0 - 500 kWhs \$ 0.05863 per kWh

501+ kWhs \$ 0.06650 per kWh

Off-Peak Season

Energy Charge:

All kWhs \$ 0.04968 per kWh

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PTB ECONOMY RESIDENTIAL SERVICE (ERS)

Minimum Monthly Bill:	\$3.15 Customer Charge
Fuel Cost Recovery Charge:	See PTB Fuel Cost Recovery Charge.
Gross Receipts Fee Adjustment:	Subject to rate GRFA.
Transition Charge (TC2):	Subject to AEP TCC's Transition Charge Rider (TC-2)
Interim CTC Charge:	Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

Definition of On-Peak and Off-Peak Season

The On-Peak Season is the four billing months of July, August, September and October. The Off-Peak Season is the eight billing months of November through June.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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PTB STANDARD RESIDENTIAL SERVICE RATE (SRS)

AVAILABILITY

This schedule is available for electric service to residential dwelling units (individually metered private dwellings, individually metered apartments, or duplexes served through one meter). Where more than two dwelling units are served through one meter, billing will be at the applicable non-residential rate.

This schedule is not available for non-residential service, including but not limited to water wells, electric gates, barns, garages, boat docks, and individual hotel or motel rooms.

TYPE OF SERVICE

The electric service furnished will be single phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company's standard secondary voltage. The standard voltage for residential applications is defined by AEP T&D Company.

MONTHLY RATE

Basic Service Charge: \$ 6.29 each month

On-Peak Season

Energy Charge:

0 - 900 kWhs	\$ 0.05863 per kWh
901+ kWhs	\$ 0.06552 per kWh

Off-Peak Season

Energy Charge:

All kWhs	\$ 0.04968 per kWh
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Minimum Monthly Bill:

The Minimum monthly bill is the Basic Service Charge.

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PTB STANDARD SERVICE RATE (SRS)

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

DEFINITION OF ON-PEAK AND OFF-PEAK SEASON

The On-Peak Season is the four billing months of July, August, September and October. The Off-Peak Season is the eight billing months of November through June.

GENERAL TERMS

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Rate PTB GS

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PTB GENERAL SERVICE (GS)

AVAILABILITY

This schedule is available for electric service supplied at one point of delivery and measured by one meter.

This schedule is available to Customers where no other rate schedule is provided.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for the Price To Beat rate schedule.

TEMPORARY SERVICE

This rate is also available to Customers receiving temporary service such as fairs, Christmas lighting, and building contractors requiring service for only a short period of time. The Company reserves the right to furnish such service only when proper equipment is available at the location. When it is necessary to set a meter or to provide additional facilities, the Customer should meet the provisions described in Section 6 of the AEP Transmission and Distribution Company Tariff. An advance deposit may be required sufficient to cover the estimated consumption for at least a week or for the full duration of the service if less than a week. The rate will be applied for a time of service of not less than one month.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company's standard secondary voltages.

MONTHLY RATE

	<u>Summer</u> (May-Oct.)	<u>Winter</u> (Nov.-April)
Basic Service Charge:	\$ 13.09	\$ 13.09

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PTB GENERAL SERVICE (GS)

Energy Charge:

When demand is not measured:	<u>Summer</u>	<u>Winter</u>
All kWh used:	\$ 0.0884 per kWh	\$ 0.0798 per kWh

When demand is measured:		
The first 200 kWh		
per kW of Customer's		
maximum demand, but not		
less than 1,000 kWh:	\$ 0.0884 per kWh	\$ 0.0798 per kWh
All additional kWh:	\$ 0.0123 per kWh	\$ 0.0123 per kWh

Minimum Monthly Bill:	Basic Service Charge plus the higher of:
	\$ 2.87 per kW of current month's maximum demand.
	\$ 2.87 per horsepower of the largest motor or other inductive type electric device connected.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DEFINITION OF SUMMER AND WINTER MONTHS

Summer months as used herein will be the six months service period beginning with the revenue month of May and ending with the revenue month of October. Winter months are all other months not designated as summer.

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PTB LIGHTING AND POWER SERVICE (LPS)

AVAILABILITY

This schedule is available for electric service supplied at one point of delivery and measured by one meter.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

This schedule is available to Customers where no other specific rate schedule is provided.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company's standard secondary, or primary voltages.

MONTHLY RATE

Basic Service Charge: \$ 55.78

Secondary

Primary

Demand Charge:
per kW of billing demand
but not less than \$ 67.01
for all voltage levels

\$ 13.40

\$12.89

Energy Charge:
(All voltage levels)

\$ 0.0111

per kWh for all kWh used

Minimum Monthly Bill:

The minimum monthly bill will be the Basic Service Charge plus the higher of:

1. The Demand Charge; or
2. \$ 3.13 per horsepower of the largest motor or other inductive type electric device connected.

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PTB LIGHTING AND POWER SERVICE (LPS)

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the kW load established by Customer during the 15-minute period of maximum use during the month but will be neither less than 80% of the maximum kW load established during the most recent On-Peak (July-Oct) months nor less than 5 kW.

In case the Customer has a highly fluctuating load, provisions may be made for measuring the kW over a shorter interval or for use of Customer's connected load, instead of measured kW, to determine the Customer's maximum kW for billing purposes.

POWER FACTOR CLAUSE

Power Factor is a T&D Utility Service function and if the AEP T&D Company determines, in accordance with its approved terms and conditions, that the Customer's billing demand should be adjusted because of lagging power factor, that adjusted billing demand shall be used for billing purposes under this tariff.

PRIMARY VOLTAGE

If the electric service is supplied at primary voltage of the distribution system, the primary rate will be used for billing purposes.

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PTB LIGHTING AND POWER SERVICE (LPS)

METERING VOLTAGE

The adjustment for transformer losses is a T&D company function. Please refer to Section 6 of the AEP T&D Company. If a customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

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PTB INDUSTRIAL POWER SERVICE (IPS)

AVAILABILITY

This schedule is available for primary or transmission voltage service where the Customer owns, installs and maintains or leases from the AEP Transmission and Distribution (T&D) Company all transformation and distribution facilities from the point of delivery to be designated by AEP T&D Company. Service will be supplied to the entire premises through a single delivery and metering point.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

This schedule is available to Customers where no other specific rate schedule is provided.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, service will be supplied at AEP T&D Company standard primary or transmission voltage.

MONTHLY RATE

	<u>Primary</u>	<u>Transmission</u>
Demand Charge: per kW of billing demand but not less than \$ 7,734.61 for both voltage levels	\$ 12.89	\$12.38
Energy Charge: (All voltage levels)	\$0.0077 per kWh for all kWh used	

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PTB INDUSTRIAL POWER SERVICE (IPS)

Minimum Monthly Bill:	This minimum monthly bill will be the higher of: 1. The Demand Charge; or 2. \$ 3.48 per horsepower of the largest motor or other inductive type electric device connected.
Fuel Cost Recovery Charge:	See PTB Fuel Cost Recovery Charge.
Gross Receipts Fee Adjustments:	Subject to rate GRFA.
Transition Charge (TC2):	Subject to AEP TCC's Transition Charge Rider (TC-2)
Interim CTC Charge:	Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the noncoincidental kW load established by Customer during the 15-minute period of maximum use during the month but will be neither less than 80% of the maximum kW load established during the most recent On-Peak months nor less than 600 kW. On-Peak months as used herein will be the four months service period beginning with the billing month of July and ending with the billing month of October.

In case the Customer has a highly fluctuating load, provisions may be made for measuring the kW's over a shorter interval or for use of Customer's connected load, instead of measured kW's, to determine the Customer's maximum kW's for billing purposes.

POWER FACTOR CLAUSE

Power Factor is a T&D Utility Service function and if the AEP T&D Company determines, in accordance with its approved terms and conditions, that the Customer's billing demand should be adjusted because of lagging power factor, that adjusted billing demand shall be used for billing purposes under this tariff.

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PTB INDUSTRIAL POWER SERVICE (IPS)

TRANSMISSION VOLTAGE

If the electric service is supplied at transmission voltage (69,000 volts or higher) the transmission rate will be used for billing purposes.

METERING VOLTAGE

The adjustment for transformer losses is a T&D company function. Please refer to section 6 of the AEP T&D Company Tariff for further information. If a customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP transmission and distribution company to CPL Retail Energy, LP for billing purposes.

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PTB COTTON GIN SERVICE (CGS)

AVAILABILITY

This schedule is available to all electric service other than separately metered lighting furnished to cotton gins.

Service will be supplied through one meter, at one point of delivery and at one voltage. Any additional transformation necessary will be supplied by Customer.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company's standard secondary voltages.

MONTHLY RATE

Energy Charge:	\$0.0776 per kWh for all kWh used.
Fuel Cost Recovery Charge:	See PTB Fuel Cost Recovery Charge.
Gross Receipts Fee Adjustment:	Subject to rate GRFA.
Transition Charge (TC2):	Subject to AEP TCC's Transition Charge Rider (TC-2)
Interim CTC Charge:	Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

ALTERNATIVE BILLING PROVISION

An Alternative Billing Provision is available to any Customer during the Customer's Ginning Season. Ten (10) days prior to the Customer's Ginning Season, the Customer must notify CPL Retail Energy, LP in writing of its selection to (1) take service under the Alternative Billing Provision and (2) the beginning date of its Ginning Season so that meter readings can be obtained. Once selected, a Customer may not switch from the Alternative Billing Provision during the same Ginning Season. Prior to the conclusion of

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PTB COTTON GIN SERVICE (CGS)

the Ginning Season, the Customer will notify CPL Retail Energy, LP of the ending date.

Service after this ending date will be provided under the energy rate set forth above. Under the Alternative Billing Provision, the following rates will apply during the Customer's Ginning Season:

Demand Charge: \$ 15.36 per kW of billing demand but not less than \$ 76.79

Energy Charge: \$ 0.014221 per kWh for all kWh used.

If the beginning and ending dates of the Customer's Ginning Season do not fall on regularly scheduled meter reading dates, then the demand and energy charge under the Alternative Billing Provision shall be prorated for such partial billing months based on the actual number of Ginning Season days.

In any month, should the net cost per kWh (that is, the rate exclusive of fuel, fees and taxes) on the above rate exceed \$0.1662 per kWh, Customer's bill will be computed on the basis of \$0.1662 per kWh provided this will not suspend any requirements with reference to minimum annual or monthly bills or payments.

MINIMUM ANNUAL AND MONTHLY BILLING

Customer shall pay CPL Retail Energy, LP hereunder during each year of operation not less than \$25.72 per kW of 60% of the highest maximum demand, said payment to be made in monthly installments as follows:

Beginning with the bill rendered for service used during the first month of each Ginning Season not less than \$12.86 per kW shall be paid each month until Customer shall have paid CPL Retail Energy, LP for service rendered during the year not less than \$25.72 per kW of 60% of the highest maximum demand established.

All amounts by which such minimum monthly payments may have exceeded Customer's monthly bills under the above rate will be carried on the books of the CPL Retail Energy,

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PTB COTTON GIN SERVICE (CGS)

LP as a credit available only to apply to payment for service furnished hereunder between the time the annual minimum has been fully paid and the expiration of such year of operation.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the kW load established by Customer during the 15-minute period of maximum use during the month, but not less than 5 kW.

GENERAL TERMS

**THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY,
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PTB PETROLEUM SERVICE (PS)

AVAILABILITY

This schedule is a class rate available to all electric service supplied at one point of delivery and measured through one meter for petroleum refineries, petroleum pipeline pumping, petroleum field pumping, and related loads (Petroleum Customers).

This schedule is available to Customers where no other rate schedule is provided.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company, standard secondary or primary voltages.

MONTHLY RATE

Basic Service Charge: \$ 12.95

	<u>Secondary</u>	<u>Primary</u>
Demand Charge: per kW of billing demand but not less than \$60.06 for all voltage levels	\$12.02	\$11.50

Energy Charge: \$ 0.0106 per kWh for all kWh used.
(All voltage levels)

Minimum Monthly Bill: The minimum monthly bill will be the Basic Service Charge plus the higher of:

1. The Demand Charge; or
2. \$ 2.72 per horsepower of the largest motor or other inductive type electric device connected.

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PTB PETROLEUM SERVICE (PS)

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

DETERMINATION OF BILLING DEMAND

When Customer's demand is not measured, the billing demand will be estimated and will be equal to one kW per horsepower of the largest motor or other inductive type electric device connected, but not less than 5 kW. When Customer's demand is measured, the billing demand will be the kW load established during the 15-minute period of maximum use during the month, but will be neither less than 80% of the maximum kW load established during the most recent On-Peak months (July – Oct), nor less than 5 kW.

POWER FACTOR CLAUSE

Power Factor is a T&D Utility Service function and if the AEP T&D Company determines, in accordance with its approved terms and conditions, that the Customer's billing demand should be adjusted because of lagging power factor, that adjusted billing demand shall be used for billing purposes under this tariff.

PRIMARY VOLTAGE

If the electric service is supplied at primary voltage of the distribution system, the primary rate will be used for billing purposes.

METERING VOLTAGE

The adjustment for transformer losses is a T&D company function. Please refer to Section 6 of the AEP T&D Company Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from AEP T&D Company to CPL Retail Energy, LP for billing purposes.

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PTB PETROLEUM SERVICE (PS)

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Rate PTB SIPS Code

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Applicable: AEP Texas Central Service Territory

PTB SMALL IRRIGATION PUMPING SERVICE (SIPS)

AVAILABILITY

This schedule is available to irrigation pumping installations having a connected load of 5 horsepower or more, and is not available for resale, temporary or standby service.

Service will be supplied through one meter, at one point of delivery and at one voltage.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company standard secondary voltage.

MONTHLY RATE

Demand Charge: \$ 3.94 per kW of billing demand
but not less than \$ 19.70

Energy Charge: \$ 0.0340 per kWh for all kWh used

In any month, should the net cost per kWh (that is, the rate exclusive of fuel, fees and taxes) on the above rate exceed \$0.0734 per kWh, Customer's bill will be computed on the basis of \$0.0734 per kWh provided this will not change any requirements with reference to minimum annual or monthly bills or payments.

MINIMUM ANNUAL AND MONTHLY BILLING

Customer shall pay CPL Retail Energy, LP hereunder during each contract year not less than \$28.89 per horsepower of connected load. The minimum annual payments for each contract year of operation will be due and payable and will be paid in monthly installments as follows: At the end of and in connection with the first monthly bill for each contract year, there will be paid not less than one-twelfth of the total annual guarantee for that contract year, and in connection with the second monthly bill for said contract year, there will be paid an amount sufficient to bring the payments for said year up to a figure equal to at least two-twelfths of the annual guarantee for said contract year, and similarly thereafter there will be paid, for and in connection with each month's operation, an amount sufficient to bring the payments for said contract year up to a total

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PTB SMALL IRRIGATION PUMPING SERVICE (SIPS)

which yields the same ratio to the annual guarantee for that year as the ratio of the number of expired months in the contract year is to 12 months.

All amounts by which such minimum monthly payments may have exceeded Customer's monthly bills under the above rate will be carried on the books of CPL Retail Energy, LP as a credit available only to apply to payment for electric energy furnished during the remainder of the then current contract year.

Contract year, as used herein, means each fiscal year beginning with the date service furnished hereunder is initially connected or anniversary of the date service was initially connected. In case the initial connect date differs from the effective date of contract, contract will be considered as expiring with a contract year. Connected load as used herein is the sum of the manufacturer's name plate ratings of all motors connected.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC -- Competition Transition Charge

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the kW load established by Customer during the 15-minute period of maximum use during the month but not less than 5 kW.

METERING VOLTAGE

The adjustment for transformer losses is a transmission and distribution (T&D) company function. Please refer to Section 6 of the AEP T&D Company Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

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PTB LARGE IRRIGATION PUMPING SERVICE (LIPS)

AVAILABILITY

This schedule is available for electric service to irrigation pumping installations having a connected load of 75 horsepower or more, and is not available for resale, temporary or standby service.

Service will be supplied through one meter, at one point of delivery and at one voltage.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company's standard secondary or primary voltages.

MONTHLY RATE

	<u>Secondary</u>	<u>Primary</u>
Demand Charge: per kW of billing demand but not less than \$ 22.56	\$ 4.52	\$ 4.01
Energy Charge: All kWhs	\$ 0.025757	\$ 0.025757

ALTERNATE MONTHLY RATE

	<u>Secondary</u>	<u>Primary</u>
Energy Charge: All kWhs	\$0.042342	\$0.040787

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PTB LARGE IRRIGATION PUMPING SERVICE (LIPS)

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

MINIMUM ANNUAL AND MONTHLY BILLING

Customer will pay CPL Retail Energy, LP a minimum annual payment of not less than \$42.46 per horsepower of operational connected load. The minimum annual payments for each contract year will be due and payable and will be paid in monthly installments as follows: At the end of and in connection with the first monthly bill for each contract year, there will be paid not less than one-twelfth of the total annual guarantee, and in connection with the second monthly bill for said contract year, there will be paid an amount sufficient to bring the payments for said contract year up to a figure equal to at least two-twelfths of the annual guarantee, and similarly thereafter there will be paid, for and in connection with each month's operation, an amount sufficient to bring the payments for said contract year up to a total which yields the same ratio to the annual guarantee for that year as the ratio of the number of expired months in the contract year is to 12 months.

All amounts by which such minimum monthly payments may have exceeded Customer's monthly bills under the above rate will be carried on the books of CPL Retail Energy, LP as a credit available only to apply to payment for electric energy furnished during the remainder of the then current contract year.

Contract year, as used herein, means each fiscal year beginning with the date service furnished hereunder is initially connected or anniversary of the date service was initially connected. In case the initial connect date differs from the effective date of contract, contract will be considered as expiring with a contract year.

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PTB LARGE IRRIGATION PUMPING SERVICE (LIPS)

Operational connected load, as used herein, is the sum of the manufacturer's nameplate ratings of all motors expected to operate simultaneously. Duplicate equipment will not be considered unless larger than the regular equipment, in which case the larger equipment will be considered in lieu of the normal equipment.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the kW load established by Customer during the 15-minute period of maximum use during the month but not less than 5 kW.

PRIMARY VOLTAGE

If electric service is supplied at primary voltage of the distribution system the primary rate will be used for billing purposes.

METERING VOLTAGE

The adjustment for transformer losses is a transmission and distribution (T&D) company function. Please refer to Section 6 of the AEP T&D Company Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate PTB MPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB MUNICIPAL PUMPING SERVICE (MPS)

AVAILABILITY

This schedule is available to municipalities, other utilities, and other public agencies for electric service for the operation of water supply, sewage and/or drainage systems serving the general public supplied at one point of delivery and measured by one meter.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company's standard secondary voltages.

MONTHLY RATE

Basic Service Charge: \$ 22.70

In addition, kWh used will be billed under A. or B. below.

A. When demand is not measured: \$ 0.0587 per kWh for all kWh used.

B. When demand is measured: \$ 0.0587 per kWh for the first 200 kWh
per kW of Customer's maximum
demand but not less than 1,000 kWh.

\$0.0211 per kWh for all additional kWh used.

Minimum Monthly Bill:

The minimum monthly bill will be the Basic Service Charge plus \$2.99 per horsepower of the largest motor or other inductive type electric device connected.

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PTB MUNICIPAL PUMPING SERVICE (MPS)

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA, sheet number.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DETERMINATION OF DEMAND

When the demand is measured, the Customer's maximum demand will be the kW load established by the Customer during the 15-minute period of maximum use during the month.

VOLTAGE DISCOUNTS

If the electric service is supplied at either the primary voltage or the transmission voltage and the demand is measured, a discount of \$0.54 per kW of billing demand will be applied to the Customer's bill receiving primary voltage or a discount of \$1.09 per kW of billing demand will be applied to the Customer's bill receiving transmission voltage.

METERING VOLTAGE

The adjustment for transformer losses is a T&D company function. Please refer to section 6 of the AEP T&D Company Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate PTB UMS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB UNMETERED SERVICE (UMS)

AVAILABILITY

This rate is available for situations when metering equipment may be subject to vandalism, for public safety or aesthetic reasons, and when the Customer's electric load can be reasonably estimated or predicted from the nameplate of installed equipment. AEP Transmission and Distribution (T&D) Company and Customer must agree on an estimate of constant hours of operation and monthly kWhs to be used for billing purposes.

The maximum load cannot exceed one (1) kW. Service will continue under this schedule for a minimum period of twelve consecutive months unless changed as specified by the Contract.

TYPE OF SERVICE

Service will be supplied at single phase, 60 hertz, and will be supplied at AEP T&D Company's standard secondary voltages. All service will be billed at secondary voltage.

MONTHLY RATE

Basic Service Charge: \$7.16 each month (for each point of delivery)

Energy Charge:
All kWhs \$0.078165

Minimum Monthly Bill: The minimum monthly bill is the Basic Service Charge times kWh constant.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

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Applicable: AEP Texas Central Service Territory

PTB UNMETERED SERVICE (UMS)

CONTRACT

Written request maybe required in advance of any additions, deletions, or changes in the connected load served under this schedule. AEP T&D Company and CPL Retail Energy, LP may require Agreements for Electric Service. The written request or the Agreement will list the location of each point of service, the connected load and the total kWhs to be used for billing.

DETERMINATION OF KILOWATT-HOURS (kWh)

The kWhs for the Customer's electrical load will be the total kW as determined from the manufacturer's rated input wattage of the electrical load or the actual test load, whichever is greater, times the estimated hours of operation per month. The same value will be used each month for billing purposes.

INSTALLATION OF CUSTOMER'S EQUIPMENT

The point of delivery and installation of equipment must comply with AEP T&D Company's Distribution Service Tariff.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVSIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate Security & Floodlighting Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB SECURITY & FLOODLIGHTING SERVICE
COMPANY OWNED**AVAILABILITY

This schedule is available for service supplied in the lighting of outdoor areas by means of metal halide (MH), mercury vapor (MV) or high pressure sodium vapor (HPS) lamps installed in luminaries. Lamps will be operated by photo-electric control to provide lighting service from dusk to dawn, or approximately 4,000 hours per year. Service is available to existing installations only.

TYPE OF SERVICE

The electric service furnished is unmetered secondary voltage based on the kilowatt hours stated in this tariff.

MONTHLY RATE

Security Lighting

Description	Rate	Modifier	kWh	Price
175 Watt Mercury Vapor	715			
Light on Existing Pole	715	100	75	\$7.64
Light on 35' Pole – Overhead Service	715	235	75	11.54
Light on 35' Pole – Underground Service	715	335	75	12.84
Light and Switch	715	400	75	8.66
Light and Switch on 35' Pole – Overhead Service	715	435	75	12.56
400 Watt Mercury Vapor	705			
Light on Existing Pole	705	100	145	\$9.86
Light on 35' Pole – Overhead Service	705	235	145	13.76
Light on 35' Pole – Underground Service	705	335	145	15.06
Light and Switch	705	400	145	10.88
Light and Switch on 35' Pole – Overhead Service	705	435	145	14.78
100 Watt High Pressure Sodium	785			
Light on Existing Pole	785	100	39	\$7.71
Light on 30' Pole – Overhead Service	785	230	39	11.24
Light on 35' Pole – Overhead Service	785	235	39	11.60
Light on 35' Pole – Underground Service	785	335	39	12.90
Light and Switch	785	400	39	8.73
Light and Switch on 35' Pole – Overhead Service	785	435	39	12.63

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Applicable: AEP Texas Central Service Territory

**PTB SECURITY & FLOODLIGHTING SERVICE
COMPANY OWNED**

Description	Rate	Modifier	kWh	Price
100 Watt High Pressure Sodium – Promenade	745			
Light on Existing Pole	745	100	39	\$19.19
Light on 35' Pole – Overhead Service	745	235	39	23.08
Light on 35' Pole – Underground Service	745	335	39	24.38
150 Watt High Pressure Sodium	775			
Light on Existing Pole	775	100	70	\$9.77
Light on 30' Pole – Overhead Service	775	230	70	13.31
Light on 35' Pole – Overhead Service	775	235	70	13.67
Light on 35' Pole – Underground Service	775	335	70	14.97
Light and Switch	775	400	70	10.80
Light and Switch on 35' Pole – Overhead Service	775	435	70	14.69
Light and Switch on 35' Pole – Underground Service	775	535	70	15.99
250 High Pressure Sodium	725			
Light on Existing Pole	725	100	105	\$12.89
Light on 30' Pole – Overhead Service	725	230	105	16.43
Light on 35' Pole – Overhead Service	725	235	105	16.79
Light on 40' Pole – Overhead Service	725	240	105	17.59
Light on 30' Pole – Underground Service	725	330	105	17.73
Light on 35' Pole – Underground Service	725	335	105	18.09
Light and Switch	725	400	105	13.91
Light and Switch on 35' Pole – Overhead Service	725	435	105	17.82
Light and Switch on 35' Pole – Underground Service	725	535	105	19.11

Floodlighting

Description	Rate	Modifier	kWh	Price
100 Watt High Pressure Sodium	505			
Light on Existing Pole	505	100	39	\$8.84
Light on 30' Pole – Overhead Service	505	230	39	12.38
Light on 30' Pole – Underground Service	505	330	39	13.68
Light on 35' Pole – Overhead Service	505	235	39	12.73
Light on 35' Pole – Underground Service	505	335	39	14.04
Light on 40' Pole – Overhead Service	505	240	39	13.54
Light on 45' Pole – Overhead Service	505	245	39	13.72
Light on 50' Pole – Overhead Service	505	250	39	14.73
Switch		500		1.02

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**PTB SECURITY & FLOODLIGHTING SERVICE
COMPANY OWNED**

Description	Rate	Modifier	kWh	Price
250 Watt High Pressure Sodium	515			
Light on Existing Pole	515	100	105	\$11.47
Light on 30' Pole – Overhead Service	515	230	105	15.01
Light on 30' Pole – Underground Service	515	330	105	16.30
Light on 35' Pole – Overhead Service	515	235	105	15.37
Light on 35' Pole – Underground Service	515	335	105	16.66
Light on 40' Pole – Overhead Service	515	240	105	16.16
Light on 40' Pole – Underground Service	515	340	105	17.48
Light on 45' Pole – Overhead Service	515	245	105	16.35
Light on 45' Pole – Underground Service	515	345	105	17.65
Light on 50' Pole – Overhead Service	515	250	105	17.35
Switch	515	500		1.02
250 Watt Metal Halide	525			
Light on Existing Pole	525	100	105	\$11.97
Light on 30' Pole – Overhead Service	525	230	105	15.51
Light on 30' Pole – Underground Service	525	330	105	16.80
Light on 35' Pole – Overhead Service	525	235	105	15.87
Light on 35' Pole – Underground Service	525	335	105	17.16
Light on 40' Pole – Overhead Service	525	240	105	16.66
Light on 45' Pole – Overhead Service	525	245	105	16.85
Switch	525	500		1.02
400 Watt High Pressure Sodium	535			
Light on Existing Pole	535	100	155	\$14.01
Light on 30' Pole – Overhead Service	535	230	155	17.55
Light on 30' Pole – Underground Service	535	330	155	18.84
Light on 35' Pole – Overhead Service	535	235	155	17.90
Light on 35' Pole – Underground Service	535	335	155	19.20
Light on 40' Pole – Overhead Service	535	240	155	18.70
Light on 40' Pole – Underground Service	535	340	155	20.02
Light on 45' Pole – Overhead Service	535	245	155	18.88
Light on 45' Pole – Underground Service	535	345	155	20.19
Light on 50' Pole – Overhead Service	535	250	155	19.89
Light on 50' Pole – Underground Service	535	350	155	21.19
Switch	535	500		1.02
400 Watt Metal Halide	545			
Light on Existing Pole	545	100	155	\$14.11
Light on 30' Pole – Overhead Service	545	230	155	17.65

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**PTB SECURITY & FLOODLIGHTING SERVICE
COMPANY OWNED**

Description	Rate	Modifier	kWh	Price
Light on 30' Pole – Underground Service	545	330	155	\$18.95
Light on 35' Pole – Overhead Service	545	235	155	18.00
Light on 35' Pole – Underground Service	545	335	155	19.31
Light on 40' Pole – Overhead Service	545	240	155	18.81
Light on 40' Pole – Underground Service	545	340	155	20.11
Light on 45' Pole – Overhead Service	545	245	155	18.99
Switch	545	500		1.02
1,000 Watt High Pressure Sodium	555			
Light on Existing Pole	555	100	367	\$26.19
Light on 30' Pole – Overhead Service	555	230	367	29.74
Light on 30' Pole – Underground Service	555	330	367	31.03
Light on 35' Pole – Overhead Service	555	235	367	30.09
Light on 35' Pole – Underground Service	555	335	367	31.39
Light on 40' Pole – Overhead Service	555	240	367	30.89
Light on 40' Pole – Underground Service	555	340	367	32.19
Light on 45' Pole – Overhead Service	555	245	367	31.07
Light on 45' Pole – Underground Service	555	345	367	32.37
Light on 50' Pole – Overhead Service	555	250	367	32.08
Light on 50' Pole – Underground Service	555	350	367	33.37
Switch	555	500		1.02
1,000 Watt Metal Halide (6X7)	565			
Light on Existing Pole	565	100	367	\$25.73
Light on 30' Pole – Overhead Service	565	230	367	29.27
Light on 30' Pole – Underground Service	565	330	367	30.57
Light on 35' Pole – Overhead Service	565	235	367	29.63
Light on 35' Pole – Underground Service	565	335	367	30.93
Light on 40' Pole – Overhead Service	565	240	367	30.43
Light on 40' Pole – Underground Service	565	340	367	31.74
Light on 45' Pole – Overhead Service	565	245	367	30.61
Light on 45' Pole – Underground Service	565	345	367	31.91
Light on 50' Pole – Overhead Service	565	250	367	31.62
Light on 50' Pole – Underground Service	565	350	367	32.91
Switch	565	500		1.02
1,000 Watt Metal Halide (3X3)	575			
Light on Existing Pole	575	100	367	\$25.73
Light on 30' Pole – Overhead Service	575	230	367	29.27
Light on 30' Pole – Underground Service	575	330	367	30.57

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**PTB SECURITY & FLOODLIGHTING SERVICE
COMPANY OWNED**

Description	Rate	Modifier	kWh	Price
Light on 35' Pole – Overhead Service	575	235	367	\$29.63
Light on 35' Pole – Underground Service	575	335	367	30.93
Light on 40' Pole – Overhead Service	575	240	367	30.43
Light on 45' Pole – Overhead Service	575	245	367	30.61
Light on 50' Pole – Overhead Service	575	250	367	31.62
Switch	575	500		1.02

Fuel Cost Recovery Charge:

See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment:

Subject to rate GRFA.

Transition Charge (TC2):

Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge:

Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate Flood Lighting Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB FLOODLIGHTING SERVICE – CUSTOMER OWNED

AVAILABILITY

This schedule is available for service supplied for Customer owned floodlighting of outdoor areas by means of either Metal Halide, Mercury Vapor or High Pressure Sodium lamps installed in floodlight luminaries. Lamps will be operated by a photo-electric control to provide lighting service from dusk to dawn or approximately 4,000 hours per year. Service includes energy only based on the kilowatt hours (kWhs) stated in this tariff. This service is available to installations of 800 lamp watts or greater.

The Customer owned floodlighting system(s) must be controlled by a photocell. Should the photocell fail and the lights operate continuously, AEP Transmission and Distribution (T&D) Company will notify the Customer of the required maintenance. The Customer will be allowed five working days to repair the system without incurring additional billing expenses, and shall inform the AEP T&D Company or CPL Retail Energy, LP upon completing the repairs. If repairs have not been made within five days of the first notification, the Customer will be billed on a pro rata basis for up to an additional 387 hours of operation per month, for each kW of installed lighting controlled by each failed photocell.

TYPE OF SERVICE

The electric service furnished is single phase, 60 hertz, at unmetered secondary voltage and is defined by AEP T&D Company.

MONTHLY RATE

\$0.0340 per kWh.

DETERMINATION OF kWh USE

Billing kWhs to be used for each Mercury Vapor, Metal Halide, and High Pressure Sodium lamp according to lamp size (watts) are:

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PTB FLOODLIGHTING SERVICE – CUSTOMER OWNED

Lamp Watts

Billing kWhs per Month

1000	367
400	155
250	105
175	75
150	70
100	39
75	35
70	35
50	25
35	15
32	15

Fuel Cost Recovery Charge:

See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment:

Subject to rate GRFA.

Transition Charge (TC2):

Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge:

Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate PTB Recreational Lighting Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB RECREATIONAL NIGHT LIGHTING

AVAILABILITY

This rate schedule is available for night lighting of recreational fields and for miscellaneous recreational facilities including restrooms and concession stands, where the Customer owns the lighting facilities and the electric service is metered. Non-lighting loads cannot exceed 20% of the lighting load.

TYPE OF SERVICE

The electric service furnished will be to a single metered delivery point, at single phase, 60 hertz, and standard secondary voltages.

MONTHLY RATE

Basic Service Charge:	\$15.35 each month
Energy Charge:	\$ 0.0340 per kWh
Minimum Monthly Bill:	Basic Service Charge
Fuel Cost Recovery Charge:	See PTB Fuel Cost Recovery Charge.
Gross Receipts Fee Adjustment:	Subject to rate GRFA.
Transition Charge (TC2):	Subject to AEP TCC's Transition Charge Rider (TC-2)
Interim CTC Charge:	Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate Street Light Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB STREET LIGHTING SERVICE - COMPANY OWNEDAVAILABILITY

This schedule is available to political subdivisions and eleemosynary institutions for street lighting service on public streets and highways, in public parks, and upon the grounds of schoolyard or educational institutions not organized for profit. Service will be provided by means of AEP Transmission and Distribution (T&D) Company-owned and maintained lamps. Service to mercury vapor lamps and to incandescent lamps is available to existing service only.

TYPE OF SERVICE

The electric service furnished hereunder is unmetered and billing is based on the kilowatt hours (kWhs).

MONTHLY RATE

Description	Rate	Modifier	kWh	Price
100 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA0	40	\$4.68
Light on Wood Pole – Underground Service		MB0	40	7.34
Single Lamp – Ornamental Standards		MD0	40	10.10
175 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA2	75	\$7.02
Light on Wood Pole – Underground Service		MB2	75	7.75
Promenade Luminaries – Ornamental Standards		MC2	75	10.52
Single Lamp – Ornamental Standards		MD2	75	10.52
400 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA6	145	\$9.84
Light on Wood Pole – Underground Service		MB6	145	10.80
Single Lamp – Ornamental Standards		MD6	145	11.92

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Applicable: AEP Texas Central Service Territory

PTB STREET LIGHTING SERVICE - COMPANY OWNED

Description	Rate	Modifier	kWh	Price
Twin Lamp – Ornamental Standards		ME6	145	\$21.75
1,000 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA8	365	\$20.94
70 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA0	35	\$5.45
Light on Wood Pole – Underground Service		SB0	35	8.10
Single Lamp – Ornamental Standards		SD0	35	8.63
100 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA2	39	\$5.45
Light on Wood Pole – Underground Service		SB2	39	8.10
Promenade Luminaries – Ornamental Standards		SC2	39	11.00
Single Lamp – Ornamental Standards		SD2	39	8.63
150 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA4	70	\$7.51
Light on Wood Pole – Underground Service		SB4	70	8.81
Promenade Luminaries – Ornamental Standards		SC4	70	11.11
Single Lamp – Ornamental Standards		SD4	70	9.60
Twin Lamp – Ornamental Standards		SE4	70	17.13
250 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA6	105	\$10.32
Light on Wood Pole – Underground Service		SB6	105	12.09
Single Lamp – Ornamental Standards		SD6	105	12.36
Twin Lamp – Ornamental Standards		SE6	105	22.70
400 Watt High Pressure Sodium	735			
Single Lamp – Ornamental Standards		SD8	165	\$31.13
Twin Lamp – Ornamental Standards		SE8	165	52.58
175 Watt Metal Halide	735			
Light on Wood Pole – Overhead Service		HA0	75	\$8.17
Light on Wood Pole – Underground Service		HB0	75	8.90
Single Lamp – Ornamental Standards		HD0	75	11.68
250 Watt Metal Halide	735			
Light on Wood Pole – Overhead Service		HA2	105	\$9.65
Light on Wood Pole – Underground Service		HB2	105	10.38
Single Lamp – Ornamental Standards		HD2	105	13.17
Twin Lamp – Ornamental Standards		HE2	105	15.60

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PTB STREET LIGHTING SERVICE - COMPANY OWNED

400 Watt Metal Halide	735			
Light on Wood Pole – Overhead Service		HA4	155	\$11.16
Light on Wood Pole – Underground Service		HB4	155	11.79
Single Lamp – Ornamental Standards		HD4	155	13.21
Twin Lamp – Ornamental Standards		HE4	155	23.07

Fuel Cost Recovery Charge:

See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment:

Subject to rate GRFA.

Transition Charge (TC2):

Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge:

Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

STREET LIGHTING SERVICE - CUSTOMER OWNED

AVAILABILITY

This schedule is available for street lighting service on public streets and highways, in public parks, and upon the grounds of schoolyards or educational institutions not organized for a profit to Customer owned street lighting systems. The systems must be photo-cell controlled. Service includes energy only based on the kilowatt hours (kWhs) stated in this tariff under "Determination of kWh Use."

TYPE OF SERVICE

The electric service furnished is unmetered secondary voltage.

MONTHLY RATE

\$0.0340 per kWh

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charges.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DETERMINATION OF kWh USE

The monthly kWhs, for billing purposes, will be the effective line wattage of the lamps (including ballasts) multiplied by 4,000 (hours) divided by twelve divided by 1,000.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB TRAFFIC LIGHTING SERVICE

AVAILABILITY

This schedule is available to municipalities, counties, schools, or other institutions of education not organized for profit, and the State Highway Department for electric service to traffic control signals and flashing or timed traffic signals, where the signals and related facilities are owned, operated, and maintained by the Customer, and where service facilities of suitable voltage are adjacent to the location to be served. This rate applies to each point of delivery. Service includes energy only based on the kilowatt hours (kWhs) stated in this tariff under "Determination of kWh Use."

TYPE OF SERVICE

The service furnished is single phase, 60 hertz, at unmetered secondary voltage.

MONTHLY RATE

\$0.0432 per kWh but not less than \$3.78 per point of delivery.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DETERMINATION OF kWh USE

The monthly kWhs, for billing purposes, will be the effective signal demand in nominal watts rating (disregarding incidental control accessories, overlaps and dark periods during changes of the signals, and dark periods of flashing signals) multiplied by 730 (hours) divided by 1,000.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.: Sheet: Page 41

Revision: Rate Street Light Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB STREET LIGHTING SERVICE - COMPANY OWNED
CITIES OF MCALLEN, ODEM AND UVALDE**

AVAILABILITY

This schedule is available to political subdivisions and eleemosynary institutions for street lighting service on public streets and highways, in public parks, and schoolyards of educational institutions not organized for profit. Service will be provided by means of AEP Transmission and Distribution (T&D) Company owned and maintained lamps installed on ornamental standards conforming to AEP T&D Company specifications mutually satisfactory to both the customer and the AEP T&D Company. Lamps will normally be supplied from underground circuit.

TYPE OF SERVICE

The electric service furnished hereunder is unmetered and billing is based on the kilowatt hours (kWhs).

MONTHLY RATE

Description	Rate	Modifier	kWh	Price
400 Watt Metal Halide	735	HF0	155	\$17.34
175 Watt Metal Halide Post Top	735	HF2	75	22.40
100 Watt High Pressure Sodium Post Top	735	SF0	39	20.46

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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CPL Retail Energy, LP

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Revision:

Rate PTB – Rider 7 Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB MULTIPLE METERING - RIDER 7

AVAILABILITY

This Rider is available for service at primary voltage at multiple points of delivery under one of the CPL Retail Energy, LP PTB Rate Schedules LPS, IPS, or PS. All points of delivery must be on the Customer's property (either owned or leased) and not separated by a public street or highway, provided, in the case of service in oil producing areas, the points of delivery must be in an oil producing area designated by the Texas Railroad Commission and have the same specific Oil Field number.

The provisions of this rate schedule are modified as stated herein.

Service furnished under this Rider is subject to the AEP Transmission and Distribution (T&D) Company Distribution Service Tariff.

GENERAL TERMS

THIS RIDER IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

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Revision: Rate PTB

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

GROSS RECEIPTS FEE ADJUSTMENT (GRFA)

Electric service billed under rate tariffs having a gross receipts fee adjustment shall be subject to a gross receipts fee adjustment factor that provides for the recovery of municipal gross receipts fees. That factor will be adjusted semi-annually for over or under collections during the preceding period.

Gross receipts fee adjustment factors shall be as follows:

<u>Rate Description</u>	<u>Factor</u>
Economy Residential Service (ERS)	.033370
Standard Residential Service (SRS)	.033370
Residential Service with Electric Water Heating (RSWH)	.033370
General Service (GS)	.035185
Lighting and Power Service (LPS)	.035185
Industrial Power Service (IPS)	.026322
Cotton Gin Service (CGS)	.010351
Petroleum Service (PS)	.002230
Small Irrigation Pumping Service (SIPS)	.005167
Large Irrigation Pumping Service (LIPS)	.000971
Municipal Pumping Service (MPS)	.030590
Unmetered Service (UMS)	.035185
Security and Floodlighting Service - Company Owned	.030122
Floodlighting Service - Customer Owned	.030122
Recreational Night Lighting	.035185
Street Lighting Service - Company Owned	.037698
Street Lighting Service - Customer Owned	.037698
Traffic Lighting Service	.036521
Street Lighting Service - McAllen, Odem & Uvalde	.037698
Commercial Water Heating Service - Rider 1	.035185
Commercial Space Heating Service - Rider 3	.035185
Economy Residential Service (ERS)-Limited to State Institutions	.033370
Standard Residential Service (SRS)-Limited to State Institutions	.033370
General Service (GS) - Limited to State Institutions	.035185
Lighting and Power Service (LPS)-Limited to State Institutions	.035185
Small Irrigation Pumping Service (SIPS)-Limited to State Institutions	.005167
Large Irrigation Pumping Service (LIPS)-Limited to State Institutions	.000971
Municipal Pumping Service (MPS)-Limited to State Institutions	.030590
Recreational Night Lighting-Limited to State Institutions	.035185

CPL Retail Energy, LP

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Revision:

Rate PTB SIHE ERS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB ECONOMY RESIDENTIAL SERVICE LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION

AVAILABILITY

This schedule is available for electric service to primary residences only, that are individually metered private dwellings or apartments, where the monthly usage does not exceed five hundred (500) kWh (16.67 kWh per day if a billing period is other than thirty (30) days). Where the Customer usage exceeds 500 kWh in one month, service will be delivered thereafter under another appropriate PTB residential rate from CPL Retail Energy, LP. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

Loads or dwellings other than primary residences do not qualify for this rate schedule. This rate schedule is not available for non-residential services, or residential structures intermittently occupied such as hunting camps, vacation condominiums, travel trailers, or boat docks.

TYPE OF SERVICE

The electric service furnished will be single phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company's standard secondary voltage. The standard voltage for residential applications is defined by AEP T&D Company.

MONTHLY RATE

Basic Service Charge: \$ 2.68 each month

On-Peak Season

Energy Charge:

0 - 500 kWh \$ 0.04888 per kWh
501+ kWh \$ 0.05558 per kWh

Off-Peak Season

Energy Charge:

All kWh \$ 0.04141 per kWh

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate PTB SIHE ERS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB ECONOMY RESIDENTIAL SERVICE LIMITED TO STATE INSTITUTION
OF HIGHER EDUCATION**

Minimum Monthly Bill: \$2.68 Customer Charge

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

Definition of On-Peak and Off-Peak Season

The On-Peak Season is the four billing months of July, August, September and October. The Off-Peak Season is the eight billing months of November through June.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision

Rate PTB SIHE SRS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB STANDARD RESIDENTIAL SERVICE LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION

AVAILABILITY

This schedule is available for electric service to residential dwelling units (individually metered private dwellings, individually metered apartments, or duplexes served through one meter). Where more than two dwelling units are served through one meter, billing will be at the applicable non-residential rate. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

This schedule is not available for non-residential service, including but not limited to water wells, electric gates, barns, garages, boat docks, and individual hotel or motel rooms.

TYPE OF SERVICE

The electric service furnished will be single phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company's standard secondary voltage. The standard voltage for residential applications is defined by AEP T&D Company.

MONTHLY RATE

Basic Service Charge: \$ 5.36 each month

On-Peak Season

Energy Charge:

0 - 900 kWhs \$ 0.04888 per kWh

901+ kWhs \$ 0.05463 per kWh

Off-Peak Season

Energy Charge:

All kWhs \$ 0.04141 per kWh

Minimum Monthly Bill: The Minimum monthly bill is the Basic Service Charge.

CPL Retail Energy, LP

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Rate PTB SIHE SRS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB STANDARD RESIDENTIAL SERVICE LIMITED TO STATE INSTITUTION
OF HIGHER EDUCATION**

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

DEFINITION OF ON-PEAK AND OFF-PEAK SEASON

The On-Peak Season is the four billing months of July, August, September and October. The Off-Peak Season is the eight billing months of November through June.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

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Revision:

Rate PTB SIHE GS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB GENERAL SERVICE LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION

AVAILABILITY

This schedule is available for electric service supplied at one point of delivery and measured by one meter. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

This schedule is available to Customers where no other rate schedule is provided.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for the Price To Beat rate schedule.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company's standard secondary voltages.

MONTHLY RATE

	<u>Summer</u> (May-Oct.)	<u>Winter</u> (Nov.-April)
Basic Service Charge:	\$ 10.86	\$ 10.86
Energy Charge:		
When demand is not measured:		
All kWh used:	\$ 0.0732 per kWh	\$ 0.0662 per kWh
When demand is measured:		
The first 200 kWh per kW of Customer's maximum demand, but not less than 1,000 kWh:	\$ 0.0732 per kWh	\$ 0.0662 per kWh
All additional kWh:	\$ 0.0102 per kWh	\$ 0.0102 per kWh

CPL Retail Energy, LP

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Rate PTB SIHE GS

Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB GENERAL SERVICE LIMITED TO STATE INSTITUTION OF HIGHER
EDUCATION**

Minimum Monthly Bill:	Basic Service Charge plus the higher of: \$ 2.38 per kW of current month's maximum demand. \$ 2.38 per horsepower of the largest motor or other inductive type electric device connected.
Fuel Cost Recovery Charge:	See PTB Fuel Cost Recovery Charge.
Gross Receipts Fee Adjustment:	Subject to rate GRFA.
Transition Charge (TC2):	Subject to AEP TCC's Transition Charge Rider (TC-2)
Interim CTC Charge:	Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DEFINITION OF SUMMER AND WINTER MONTHS

Summer months as used herein will be the six months service period beginning with the revenue month of May and ending with the revenue month of October. Winter months are all other months not designated as summer.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

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Revision:

Rate PTB SIHE LPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB LIGHTING AND POWER SERVICE LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION

AVAILABILITY

This schedule is available for electric service supplied at one point of delivery and measured by one meter. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

This schedule is available to Customers where no other rate schedule is provided.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company's standard secondary, or primary voltages.

MONTHLY RATE

Basic Service Charge: \$ 46.76

Secondary

Primary

Demand Charge:
per kW of billing demand
but not less than \$56.25
for all voltage levels

\$ 11.25

\$10.82

Energy Charge:
(All voltage levels)

\$ 0.0094

per kWh for all kWh used

Minimum Monthly Bill:

The minimum monthly bill will be the Basic Service Charge plus the higher of:

1. The Demand Charge; or
3. \$ 2.62 per horsepower of the largest motor or other inductive type electric device connected.

CPL Retail Energy, LP

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Rate PTB SIHE LPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB LIGHTING AND POWER SERVICE LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION

- Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.
- Gross Receipts Fee Adjustment: Subject to rate GRFA.
- Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)
- Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the kW load established by Customer during the 15-minute period of maximum use during the month but will be neither less than 80% of the maximum kW load established during the most recent On-Peak (July-Oct) months nor less than 5 kW.

In case the Customer has a highly fluctuating load, provisions may be made for measuring the kW over a shorter interval or for use of Customer's connected load, instead of measured kW, to determine the Customer's maximum kW for billing purposes.

POWER FACTOR CLAUSE

Power Factor is a T&D Utility Service function and if the AEP T&D Company determines, in accordance with its approved terms and conditions, that the Customer's billing demand should be adjusted because of lagging power factor, that adjusted billing demand shall be used for billing purposes under this tariff.

PRIMARY VOLTAGE

If the electric service is supplied at primary voltage of the distribution system, the primary rate will be used for billing purposes.

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Rate PTB SIHE LPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB LIGHTING AND POWER SERVICE LIMITED TO STATE INSTITUTION OF
HIGHER EDUCATION**

METERING VOLTAGE

The adjustment for transformer losses is a T&D company function. Please refer to Section 6 of the AEP T&D Company Distribution Service Tariff for further information.

If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Revision:

Rate PTB SIHE SIPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB SMALL IRRIGATION PUMPING SERVICE LIMITED TO STATE
INSTITUTION OF HIGHER EDUCATION**

AVAILABILITY

This schedule is available to irrigation pumping installations having a connected load of 5 horsepower or more, and is not available for resale, temporary or standby service. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record. Service will be supplied through one meter, at one point of delivery and at one voltage.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company standard secondary voltage.

MONTHLY RATE

Demand Charge: \$ 3.25 per kW of billing demand
but not less than \$ 16.28

Energy Charge: \$ 0.0281 per kWh for all kWh used

In any month, should the net cost per kWh (that is, the rate exclusive of fuel, fees and taxes) on the above rate exceed 6.06¢ per kWh, Customer's bill will be computed on the basis of 6.06¢ per kWh provided this will not change any requirements with reference to minimum annual or monthly bills or payments.

MINIMUM ANNUAL AND MONTHLY BILLING

Customer shall pay CPL Retail Energy, LP hereunder during each contract year not less than \$ 24.23 per horsepower of connected load. The minimum annual payments for each contract year of operation will be due and payable and will be paid in monthly installments as follows: At the end of and in connection with the first monthly bill for each contract year, there will be paid not less than one-twelfth of the total annual guarantee for that contract year, and in connection with the second monthly bill for said contract year, there will be paid an amount sufficient to bring the payments for said year up to a figure equal to at least two-twelfths of the annual guarantee for said contract year, and similarly thereafter there will be paid, for and in connection with each month's operation, an amount sufficient to bring the payments for said contract year up to a total

CPL Retail Energy, LP

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Rate PTB SIHE SIPS Code

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Applicable: AEP Texas Central Service Territory

**PTB SMALL IRRIGATION PUMPING SERVICE LIMITED TO STATE
INSTITUTION OF HIGHER EDUCATION**

which yields the same ratio to the annual guarantee for that year as the ratio of the number of expired months in the contract year is to 12 months.

All amounts by which such minimum monthly payments may have exceeded Customer's monthly bills under the above rate will be carried on the books of CPL Retail Energy, LP as a credit available only to apply to payment for electric energy furnished during the remainder of the then current contract year.

Contract year, as used herein, means each fiscal year beginning with the date service furnished hereunder is initially connected or anniversary of the date service was initially connected. In case the initial connect date differs from the effective date of contract, contract will be considered as expiring with a contract year. Connected load as used herein is the sum of the manufacturer's name plate ratings of all motors connected.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the kW load established by Customer during the 15-minute period of maximum use during the month but not less than 5 kW.

METERING VOLTAGE

The adjustment for transformer losses is a transmission and distribution (T&D) company function. Please refer to Section 6 of the AEP T&D Company Distribution Service Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Revision:

Rate PTB SIHE LIPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB LARGE IRRIGATION PUMPING SERVICE LIMITED TO STATE
INSTITUTION OF HIGHER EDUCATION**

AVAILABILITY

This schedule is available for electric service to irrigation pumping installations having a connected load of 75 horsepower or more, and is not available for resale, temporary or standby service. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

Service will be supplied through one meter, at one point of delivery and at one voltage.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company standard secondary or primary voltages.

MONTHLY RATE

	<u>Secondary</u>
Demand Charge: per kW of billing demand but not less than \$ 18.63	\$ 3.72
Energy Charge: All kWhs	\$ 0.021348

ALTERNATE MONTHLY RATE

	<u>Secondary</u>
Energy Charge: All kWhs	\$0.035095

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Revision:

Rate PTB SIHE LIPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB LARGE IRRIGATION PUMPING SERVICE LIMITED TO STATE
INSTITUTION OF HIGHER EDUCATION**

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

MINIMUM ANNUAL AND MONTHLY BILLING

Customer will pay CPL Retail Energy, LP a minimum annual payment of not less than \$35.20 per horsepower of operational connected load. The minimum annual payments for each contract year will be due and payable and will be paid in monthly installments as follows: At the end of and in connection with the first monthly bill for each contract year, there will be paid not less than one-twelfth of the total annual guarantee, and in connection with the second monthly bill for said contract year, there will be paid an amount sufficient to bring the payments for said contract year up to a figure equal to at least two-twelfths of the annual guarantee, and similarly thereafter there will be paid, for and in connection with each month's operation, an amount sufficient to bring the payments for said contract year up to a total which yields the same ratio to the annual guarantee for that year as the ratio of the number of expired months in the contract year is to 12 months.

All amounts by which such minimum monthly payments may have exceeded Customer's monthly bills under the above rate will be carried on the books of CPL Retail Energy, LP as a credit available only to apply to payment for electric energy furnished during the remainder of the then current contract year.

Contract year, as used herein, means each fiscal year beginning with the date service furnished hereunder is initially connected or anniversary of the date service was initially connected. In case the initial connect date differs from the effective date of contract, contract will be considered as expiring with a contract year.

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Rate PTB SIHE LIPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB LARGE IRRIGATION PUMPING SERVICE LIMITED TO STATE
INSTITUTION OF HIGHER EDUCATION**

Operational connected load, as used herein, is the sum of the manufacturer's name plate ratings of all motors expected to operate simultaneously. Duplicate equipment will not be considered unless larger than the regular equipment, in which case the larger equipment will be considered in lieu of the normal equipment.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the kW load established by Customer during the 15-minute period of maximum use during the month but not less than 5 kW.

METERING VOLTAGE

The adjustment for transformer losses is a transmission and distribution (T&D) company function. Please refer to Section 6 of the AEP T&D Company Distribution Service Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

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Revision:

Rate PTB SIHE MPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB MUNICIPAL PUMPING SERVICE LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION

AVAILABILITY

This schedule is available to municipalities, other utilities, and other public agencies for electric service for the operation of water supply, sewage and/or drainage systems serving the general public supplied at one point of delivery and measured by one meter. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

Where Customer's metered load exceeds 1,000 kilowatts, service will no longer be eligible for Price To Beat rate schedule.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, at one of AEP Transmission and Distribution (T&D) Company standard secondary voltages.

MONTHLY RATE

Basic Service Charge: \$ 18.83

In addition, kWh used will be billed under A. or B. below.

A. When demand is not measured: \$ 0.0485 per kWh for all kWh used.

B. When demand is measured: \$ 0.0485 per kWh for the first 200 kWh per kW of Customer's maximum demand but not less than 1,000 kWh.

\$0.0175 per kWh for all additional kWh used.

Minimum Monthly Bill: The minimum monthly bill will be the Basic Service Charge plus \$2.48 per horsepower of the largest motor or other inductive type electric device connected.

CPL Retail Energy, LP

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Revision:

Rate PTB SIHE MPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB MUNICIPAL PUMPING SERVICE LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DETERMINATION OF DEMAND

When the demand is measured, the Customer's maximum demand will be the kW load established by the Customer during the 15-minute period of maximum use during the month.

VOLTAGE DISCOUNTS

If the electric service is supplied at either the primary voltage or the transmission voltage and the demand is measured, a discount of \$0.54 per kW of billing demand will be applied to the Customer's bill receiving primary voltage or a discount of \$1.09 per kW of billing demand will be applied to the Customer's bill receiving transmission voltage.

METERING VOLTAGE

The adjustment for transformer losses is a T&D company function. Please refer to section 6 of the CPL Distribution Service Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP T&D Company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate PTB SIHE Recreational Lighting Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB RECREATIONAL NIGHT LIGHTING LIMITED TO STATE INSTITUTION
OF HIGHER EDUCATION**

AVAILABILITY

This rate schedule is available for night lighting of recreational fields and for miscellaneous recreational facilities including restrooms and concession stands, where the Customer owns the lighting facilities and the electric service is metered. Non-lighting loads cannot exceed 20% of the lighting load. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record

TYPE OF SERVICE

The electric service furnished will be to a single metered delivery point, at single phase, 60 hertz, and standard secondary voltages.

MONTHLY RATE

Basic Service Charge:	\$13.06 each month
Energy Charge:	\$ 0.0290 per kWh
Minimum Monthly Bill:	Basic Service Charge
Fuel Cost Recovery Charge:	See PTB Fuel Cost Recovery Charge.
Gross Receipts Fee Adjustment:	Subject to rate GRFA.
Transition Charge (TC2):	Subject to AEP TCC's Transition Charge Rider (TC-2)
Interim CTC Charge:	Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

Sheet: Page 61

Revision:

Rate PTB RSWH Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB RESIDENTIAL SERVICE WITH ELECTRIC WATER HEATING
(RSWH)**

AVAILABILITY

This schedule is available for electric service to residential dwelling units (individually metered private dwellings, individually metered apartments, or duplexes served through one meter) with an approved type electric water heater. Where more than two dwelling units or apartments are served through one meter, billing will be on the applicable non-residential rate.

This schedule is not available for non-residential service, including but not limited to water wells, electric gates, barns, garages, boat docks and individual hotel and motel rooms.

This rate is available only to existing installations of Customers receiving service under this tariff on December 31, 2001 who receive service under this tariff on a continuous basis.

ELECTRIC WATER HEATER SPECIFICATIONS

A residential dwelling unit must have at least one electric water heater with a minimum tank capacity of 40 gallons or must have multiple electric water heaters with a combined tank capacity of 50 gallons or more. For a mobile home or an apartment, the tank capacity must be at least 30 gallons.

TYPE OF SERVICE

The electric service furnished will be single phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company's standard secondary voltage. The standard voltage level for residential applications is defined by AEP T&D Company. Three phase service may be provided to residential Customers with permanently installed (in the residence and in regular use) motor loads.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate PTB RSWH Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB RESIDENTIAL SERVICE WITH ELECTRIC WATER HEATING
(RSWH)**

MONTHLY RATE

Basic Service Charge: \$ 6.29 each month

On-Peak Season

Energy Charge:

0 - 500	kWhs	\$ 0.05863 per kWh
501 - 900	kWhs	\$ 0.04896 per kWh
901+	kWhs	\$ 0.06552 per kWh

Off-Peak Season

Energy Charge:

0 - 500	kWhs	\$ 0.04968 per kWh
501+	kWhs	\$ 0.03610 per kWh

Minimum Monthly Bill: Basic Charge \$6.29

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

DEFINITION OF ON-PEAK AND OFF-PEAK SEASON

The On-Peak Season is the four billing months of July, August, September and October. The Off-Peak Season is the eight billing months of November through June.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate: PTB Rider 1 Code:

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB COMMERCIAL WATER HEATING SERVICE – RIDER 1

AVAILABILITY

This Rider is available for separately metered service to commercial water heater installations receiving service in conjunction with CPL Retail Energy, LP PTB Rate Schedules GS, LPS, or IPS. This Rider is available only to existing installations of Customers receiving service under this tariff on December 31, 2001 who receive service under this tariff on a continuous basis.

Commercial Water Heating Service will be available only under the following conditions:

1. Service will be supplied through a separate circuit which will be installed by Customer to which no equipment except the heating elements of the water heater maybe connected. This service will be measured through a separate meter owned and maintained by the AEP Transmission and Distribution (T&D) Company and located at the point of delivery for Customer's regular service.
2. The capacity of the individual heating elements will not exceed 225 watts per gallon of storage tank capacity or 54 kW per storage tank.
3. The water heater must be of the storage type with a tank capacity of at least 40 gallons in multi-family dwelling units that are provided with individual water heaters and individual laundry facilities. If individual laundry facilities are not provided for each multi-family dwelling unit, the water heater size may be reduced to 30 gallon capacity.
4. Application of this Rider other than as shown in No. 3 above will require at least one water heater having not less than 40 gallons capacity, or must have multiple water heaters having combined capacity of at least 50 gallons.
5. The heating elements of twin element water heaters will be so controlled that not more than one element can operate at any one time.
5. Instantaneous or booster-type equipment will not be considered as connected water heating load under this Rider.

CPL Retail Energy, LP

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Revision:

Rate: PTB Rider 1 Code:

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB COMMERCIAL WATER HEATING SERVICE – RIDER 1

MONTHLY RATE

Energy Charge: \$0.048802 per kWh for all kWh used.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

GENERAL TERMS

THIS RIDER IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

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Revision:

Rate PTB – Rider 2 Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**COMMERCIAL WATER HEATING SERVICE
FOR SINGLE METER SERVICE - RIDER 2**

AVAILABILITY

This Rider is available under the Electric Service Contract for electric service furnished for electric water heating through one meter in conjunction with CPL Retail Energy, LP PTB Rate Schedules GS, LPS, or IPS. This Rider is available only to existing installations of Customers receiving service under this tariff on December 31, 2001 who receive service under this tariff on a continuous basis.

Service furnished under this Rider is subject to the following terms and conditions.

1. Customer must have either a heat pump water heater or at least 5 kW or more of connected load in electric water heating equipment (except water heating equipment for swimming pools) in regular use supplying Customer's total water heating requirements.
2. The heating elements will not exceed 225 watts per gallon of storage tank capacity.
3. All dwelling units having provisions for individual laundry facilities must have at least one 40 gallon capacity water heater when the dwelling unit is provided with an individual water heater unit. If laundry facilities are not provided for the individual dwelling unit, the water heater size may be reduced to 30 gallon capacity.
4. Only one element of a twin element water heater, such as a water heater having upper and lower elements designed for non-simultaneous operation, will be considered as connected load under this Rider.
5. Instantaneous or booster-type equipment will not be considered as connected water heating load under this Rider.

CPL Retail Energy, LP

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Revision:

Rate PTB – Rider 2 Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**COMMERCIAL WATER HEATING SERVICE
FOR SINGLE METER SERVICE - RIDER 2**

6. Heat pump water heater connected kW load will be determined by using the manufacturer's rating in BTU's/hr multiplied by 0.000125 kW/BTU.
7. If this Rider is taken in conjunction with Rider 4, then the rate calculations under each Rider will be made independently of each other.

DETERMINATION OF BILLING DEMAND

The total electric service used by Customer will be billed in accordance with the Rate Schedule to which this Rider is applied, except that Customer's monthly billing demand will be the maximum measured demand for the month reduced by 25% of Customer's total connected kW in electric water heating equipment (except water heating equipment for swimming pools), provided that:

Customer's monthly billing demand will not be reduced to an amount less than 50% of the maximum measured demand established during the current month, nor less than the minimum billing demand provided for in the Rate Schedule to which this Rider is applied.

GENERAL TERMS

THIS RIDER IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate PTB – Rider 3 Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB COMMERCIAL SPACE HEATING SERVICE - RIDER 3

AVAILABILITY

This Rider is available during the Winter Months for separately metered service to commercial space heating installations receiving service in conjunction with CPL Retail Energy, LP PTB Rate Schedules GS, LPS, or IPS. Commercial space heating installations must have in regular use, permanently installed, 5 kilowatts or more of electric space heating equipment consisting of a reverse cycle heat pump and/or resistance-type space heating equipment supplying the total space heating requirements in the electric air conditioned areas. This rider is available only to existing installations of Customers receiving service under this tariff on December 31, 2001 who receive service under this tariff on a continuous basis.

MONTHLY RATE

Energy Charge: \$ 0.0539 for first 5,000 kWh supplied to the space heating circuit.

\$0.0444 for all additional kWh supplied to the space heating circuit.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

Winter Heating Season

During the Winter Months, service will be supplied through a separate circuit which will be installed by Customer and will be used to supply service only to equipment used for comfort space heating or to an integral all-electric heating and cooling system. This service will be measured through a separate meter owned and maintained by the AEP Transmission and Distribution (T&D) Company and located at the point of delivery for Customer's regular service.

Winter Months as used herein will be the six month service period beginning with the revenue month of November and ending with the revenue month of April.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate PTB – Rider 3 Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

PTB COMMERCIAL SPACE HEATING SERVICE - RIDER 3

Ratchet provisions contained in the minimum billing demand of Rate Schedules LPS and IPS will not apply during the winter months, as defined above, to Customers billed in accordance with this Rider.

GENERAL TERMS

THIS RIDER IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate: PTB – Rider 4 Code:

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB COMMERCIAL SPACE HEATING SERVICE FOR
SINGLE METER SERVICE - RIDER 4**

AVAILABILITY

This Rider is available during the Winter Months under the Electric Service Contract for electric service furnished to electric space heating through one meter in conjunction with CPL Retail Energy, LP PTB Rate Schedules GS, LPS, or IPS. This rider is available only to existing installations of Customers receiving service under this tariff on December 31, 2001 who receive service on a continuous basis.

Service furnished under this Rider is subject to the following terms and conditions:

1. Commercial space heating installations must have in regular use, permanently installed, 5 kW or more of electric space heating equipment consisting of a reverse cycle heat pump and/or resistance-type space heating equipment supplying their total space heating requirements in the electric air conditioned areas.
2. Winter Months as used herein will be the six month service period beginning with the revenue month of November and ending with the revenue month of April.
3. The electric air conditioning connected load will be determined by using standard rating for cooling as published by the American Refrigeration Institute (ARI). Where ARI ratings are not published, the certified rating by the manufacturer at the standard design conditions recommended by the American Society of Heating, Refrigeration and Air Conditioning Engineers for the specific location will apply.
4. Ratchet provisions contained in the minimum billing demand of PTB Rate Schedules LPS and IPS will not apply during the winter months, as defined above, to Customers billed in accordance with this Rider.
5. If this Rider is taken in conjunction with Rider 2, then the rate calculations under each Rider will be made independently of each other.

CPL Retail Energy, LP

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Revision:

Rate: PTB – Rider 4 Code:

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**COMMERCIAL SPACE HEATING SERVICE FOR
SINGLE METER SERVICE - RIDER 4**

DETERMINATION OF BILLING DEMAND

During the Winter Months, the total electric service used by Customer will be billed in accordance with the CPL Retail Energy, LP PTB rate schedule to which this Rider is applied, except that:

Customer's monthly billing demand will be the maximum measured demand for the month or the maximum measured demand established during the six months immediately preceding the beginning of the current Winter space heating season, whichever is higher, reduced by 1 kW for each rated ton of Customer's electric air conditioning equipment; provided that:

Customer's monthly billing demand will not be reduced to an amount less than 50% of the maximum measured demand established during the current month or less than 50% of Customer's maximum measured demand established during the said six months period. Customer's monthly billing demand will not be reduced below the minimum billing demand provided in the applicable rate schedule.

Notwithstanding any provision hereof, the Customer's monthly billing demand will not be more than the maximum measured demand for the month unless it falls below the minimum demand provided in the applicable rate schedule, or is otherwise provided for in the service contract to which this Rider is applied.

GENERAL TERMS

THIS RIDER IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

Sheet: Page 71

Revision:

Rate PTB SIHE RSWH Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB RESIDENTIAL SERVICE WITH ELECTRIC WATER HEATING LIMITED
TO STATE INSTITUTION OF HIGHER EDUCATION**

AVAILABILITY

This schedule is available for electric service to residential dwelling units (individually metered private dwellings, individually metered apartments, or duplexes served through one meter) with an approved type electric water heater. Where more than two dwelling units or apartments are served through one meter, billing will be on the applicable non-residential rate. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

This schedule is not available for non-residential service, including but not limited to water wells, electric gates, barns, garages, boat docks and individual hotel and motel rooms.

This rate is available only to existing installations of Customers receiving service under this tariff on December 31, 2001 who receive service under this tariff on a continuous basis.

ELECTRIC WATER HEATER SPECIFICATIONS

A residential dwelling unit must have at least one electric water heater with a minimum tank capacity of 40 gallons or must have multiple electric water heaters with a combined tank capacity of 50 gallons or more. For a mobile home or an apartment, the tank capacity must be at least 30 gallons.

TYPE OF SERVICE

The electric service furnished will be single phase, 60 hertz, at AEP Transmission and Distribution (T&D) Company's standard secondary voltage. The standard voltage level for residential applications is defined by AEP T&D Company. Three phase service may be provided to residential Customers with permanently installed (in the residence and in regular use) motor loads.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate PTB SIHE RSWH Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB RESIDENTIAL SERVICE WITH ELECTRIC WATER HEATING LIMITED
TO STATE INSTITUTION OF HIGHER EDUCATION**

MONTHLY RATE

Basic Service Charge: \$ 5.36 each month

On-Peak Season

Energy Charge:

0 - 500	kWhs	\$ 0.04888 per kWh
501 - 900	kWhs	\$ 0.04082 per kWh
901+	kWhs	\$ 0.05463 per kWh

Off-Peak Season

Energy Charge:

0 - 500	kWhs	\$ 0.04141 per kWh
501+	kWhs	\$ 0.03011 per kWh

Minimum Monthly Bill: Basic Charge \$5.36

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

DEFINITION OF ON-PEAK AND OFF-PEAK SEASON

The On-Peak Season is the four billing months of July, August, September and October. The Off-Peak Season is the eight billing months of November through June.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

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Page 73

Revision:

Rate PTB – SIHE Rider 3 Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB COMMERCIAL SPACE HEATING SERVICE - RIDER 3 LIMITED TO STATE
INSTITUTION OF HIGHER EDUCATION**

AVAILABILITY

This Rider is available during the Winter Months for separately metered service to commercial space heating installations receiving service in conjunction with CPL Retail Energy, LP PTB Rate Schedules GS, LPS, or IPS. Commercial space heating installations must have in regular use, permanently installed, 5 kilowatts or more of electric space heating equipment consisting of a reverse cycle heat pump and/or resistance-type space heating equipment supplying the total space heating requirements in the electric air conditioned areas. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record. This rider is available only to existing installations of Customers receiving service under this tariff on December 31, 2001 who receive service under this tariff on a continuous basis.

MONTHLY RATE

Energy Charge: \$ 0.0446 for first 5,000 kWh supplied to the space heating circuit.

\$0.0368 for all additional kWh supplied to the space heating circuit.

Fuel Cost Recovery Charge: See PTB Fuel Cost Recovery Charge.

Gross Receipts Fee Adjustment: Subject to rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

Winter Heating Season

During the Winter Months, service will be supplied through a separate circuit which will be installed by Customer and will be used to supply service only to equipment used for comfort space heating or to an integral all-electric heating and cooling system. This service will be measured through a separate meter owned and maintained by the AEP Transmission and Distribution (T&D) Company and located at the point of delivery for Customer's regular service.

Winter Months as used herein will be the six month service period beginning with the revenue month of November and ending with the revenue month of April.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate PTB – SIHE Rider 3 Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB COMMERCIAL SPACE HEATING SERVICE - RIDER 3 LIMITED TO STATE
INSTITUTION OF HIGHER EDUCATION**

Ratchet provisions contained in the minimum billing demand of Rate Schedules LPS and IPS will not apply during the winter months, as defined above, to Customers billed in accordance with this Rider.

GENERAL TERMS

**THIS RIDER IS SUBJECT TO THE PROVISIONS OF CPL RETAIL
ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.**

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

Sheet:

Page 75

Revision:

Rate: Merger Savings

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

NET MERGER SAVINGS RIDER

The Net Merger Savings Rider provides for a monthly credit calculated as a percentage of the Customer's base rate revenue as billed by the AEP-CPL transmission and distribution company. The merger savings credit from the application of the approved Net Merger Savings Rider for AEP T&D Company shall be passed through to CPL Retail Energy, LP Customers. The credit amount will be identified on Price to Beat customer bills as "Merger Savings Credit." The credit is a result of the merger between the American Electric Power Company, Inc. and Central and South West Corporation.

CPL Retail Energy, LP

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Revision:

Rate: Rate Reduction

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

RATE REDUCTION RIDER

The Rate Reduction Rider provides for a monthly credit calculated as a percentage of the Customer's base rate revenue as billed by the AEP-CPL transmission and distribution company. The rate reduction credit from the application of the approved Rate Reduction Rider for AEP T&D Company shall be passed through to CPL Retail Energy, LP Customers. The credit amount will be identified on Price to Beat customer bills as "Rate Reduction Credit." The credit is a result of the merger between the American Electric Power Company, Inc. and Central and South West Corporation.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

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Revision:

Rate PTB CPL FC Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB FUEL COST FACTOR – RIDER FC

APPLICABILITY

Pursuant to the Substantive Rules of the Public Utility Commission of Texas, Section 25.41, all rate schedules shall be subject to a Fuel Charge determined by multiplying the kWh sales read, estimated or determined under a METERING VOLTAGE provision of an applicable rate schedule during the current billing period times the appropriate Fuel Cost Factor. The Fuel Cost Factors are as follows:

<u>Service Voltage</u>	<u>March - June</u>	<u>July – October</u>	<u>November-February</u>
Secondary	\$ 0.129584	\$ 0.120179	\$ 0.101965
Primary	\$ 0.124214	\$ 0.115619	\$ 0.097272
Transmission	\$ 0.121303	\$ 0.111319	\$ 0.094201

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

Sheet: Page 78

Revision:

Rate PTB SIHE IPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB INDUSTRIAL POWER SERVICE (IPS) LIMITED TO STATE INSTITUTION
OF HIGHER EDUCATION**

AVAILABILITY

This schedule is available for primary or transmission voltage service where the Customer owns, installs and maintains or leases from the AEP Transmission and Distribution (T&D) Company all transformation and distribution facilities from the point of delivery to be designated by AEP T&D Company. Service will be supplied to the entire premises through a single delivery and metering point.

This schedule is not available where a specific rate schedule is provided, except in conjunction with the applicable rider.

TYPE OF SERVICE

The electric service furnished will be single or three phase, 60 hertz, service will be supplied at AEP T&D Company standard primary or transmission voltage.

MONTHLY RATE

	<u>Primary</u>	<u>Transmission</u>
Demand Charge: per kW of billing demand but not less than \$ 6,484.69 for both voltage levels	\$ 10.81	\$10.37
Energy Charge: (All voltage levels)	\$0.00644 per kWh for all kWh used	

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.:

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Revision:

Rate; PTB SIHE IPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB INDUSTRIAL POWER SERVICE (IPS) LIMITED TO STATE INSTITUTION
OF HIGHER EDUCATION**

Minimum Monthly Bill:	This minimum monthly bill will be the higher of: 1. The Demand Charge; or 3. \$ 2.92 per horsepower of the largest motor or other inductive type electric device connected.
Fuel Cost Recovery Charge:	See PTB Rider FC.
Gross Receipts Fee Adjustments:	Subject to Rate GRFA.
Transition Charge (TC2):	Subject to AEP TCC's Transition Charge Rider (TC-2)
Interim CTC Charge:	Subject to AEP TCC's Interim Rider CTC – Competition Transition Charge

DETERMINATION OF BILLING DEMAND

The Customer's billing demand will be the noncoincidental kW load established by Customer during the 15-minute period of maximum use during the month but will be neither less than 80% of the maximum kW load established during the most recent On-Peak months nor less than 600 kW. On-Peak months as used herein will be the four months service period beginning with the billing month of July and ending with the billing month of October.

In case the Customer has a highly fluctuating load, provisions may be made for measuring the kW's over a shorter interval or for use of Customer's connected load, instead of measured kW's, to determine the Customer's maximum kW's for billing purposes.

POWER FACTOR CLAUSE

Power Factor is a T&D Utility Service function and if the AEP T&D Company determines, in accordance with its approved terms and conditions, that the Customer's billing demand should be adjusted because of lagging power factor, that adjusted billing demand shall be used for billing purposes under this tariff.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

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Revision:

Rate; PTB SIHE IPS Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB INDUSTRIAL POWER SERVICE (IPS) LIMITED TO STATE INSTITUTION
OF HIGHER EDUCATION**

TRANSMISSION VOLTAGE

If the electric service is supplied at transmission voltage (69,000 volts or higher) the transmission rate will be used for billing purposes.

METERING VOLTAGE

The adjustment for transformer losses is a T&D company function. Please refer to section 6 of the AEPT&D Company Distribution Service Tariff for further information. If a Customer receives this adjustment, the adjusted kW and kWh will be passed from the AEP transmission and distribution company to CPL Retail Energy, LP for billing purposes.

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.: Sheet: Page 81

Revision: Rate; PTB High Load Factor Service Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB HIGH LOAD FACTOR SERVICE

AVAILABILITY

High Load Factor Service is available only in conjunction with Lighting and Power Service (LPS), Industrial Power (IPS) for service furnished under an Electric Service Agreement having a primary term of not less than three years. This Rider is not available in conjunction with any other Service. To qualify for service under this Rider, a customer must have a metered maximum demand of not less than 300 KW for the billing period.

This rider is available only to existing installations of Customers receiving service under this tariff on December 31, 2001, who take service under this tariff on a continuous basis, and to customers receiving service on a continuous basis prior to the commencement of the Pilot Project, who participate in the Pilot Project and wish to return to this service at the same location.

MONTHLY RATE

CUSTOMER CHARGE: The customer charge will be in accordance with the provisions of the contracted Rate Schedule used in conjunction with this Rider.

DEMAND CHARGE:
(all 12 months)

<i>Voltage</i>	<i>Lighting and Power Service (LPS)</i>	<i>Industrial Power Service (IPS)</i>
Secondary	see rate schedule	Not Available
Primary	see rate schedule	\$ 13.25 per KW of billing demand but not less than \$7,947

CPL Retail Energy, LP

Tariff For: Price To Beat Service

Section No.: Sheet: 82

Revision: Rate: PTB High Load Factor Service Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB HIGH LOAD FACTOR SERVICE

ENERGY CHARGE CREDIT:

An Energy Charge Credit will apply to the energy charge in each of the billing months November through July that a Billing Load Factor of 75% or greater is attained.

The Energy Charge Credit is:

Lighting and Power Service (LPS)	\$0.00614 per kWh
Industrial Power (IPS)	\$0.00307 per kWh

Any billing period where the Customer's established metered demand is less than 300 KW or Billing Load Factor is less than 75%, billing will be in accordance with the contracted tariff.

OTHER CHARGES

All other charges will be in accordance with the provisions of the contracted Rate Schedule to which this Rider is attached.

DETERMINATION OF BILLING LOAD FACTOR

Billing Load Factor, for any billing period, shall be computed as follows:

$$BLF = \text{MkWH} / (\text{MkW} * D * 24)$$

- Where: BLF = Billing Load Factor
- MkWH = Metered kWh usage
- MkW = Maximum Metered Non coincidental Demand
- D = Number of Days in the Billing Period

GENERAL TERMS

THIS RIDER IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

CPL Retail Energy, LP

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Revision:

Rate: PTB PPCF Code

Effective Date 10/12/06

Applicable: AEP Texas Central Service Territory

PTB PURCHASED POWER AND CONSERVATION FACTOR

The following factors will be applied to the energy usage of retail Customers beginning with the billing month of January 1, 2002.

The factors will be identified on customer bills as “Purchased Power and Conservation Factor” and will be applied to metered or unmetered kilowatt-hours.

<u>Rate Schedule</u>	<u>PPCF \$ per kWh</u>
<u>Residential</u> All residential Customers – ERS, SRS, RSWH	.000102 Demand Side Mgmt. (DSM) – 5/99
<u>Commercial</u> GS, LPS, IPS, CG, PS, SIPS, UMS, LIPS	.000144
<u>Lighting</u> Security, Flood, Recreational Night, Street Lighting	.000505
<u>Municipal</u> MPS, Traffic Lighting	.000069

GENERAL TERMS

THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.

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Rate: Security & Floodlighting Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB SECURITY & FLOODLIGHTING SERVICE COMPANY OWNED
LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION**

AVAILABILITY

This schedule is available for service supplied in the lighting of outdoor areas by means of metal halide (MH), mercury vapor (MV) or high pressure sodium vapor (HPS) lamps installed in luminaries. Lamps will be operated by photo-electric control to provide lighting service from dusk to dawn, or approximately 4,000 hours per year. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record. Service is available to existing installations only.

TYPE OF SERVICE

The electric service furnished is unmetered secondary voltage based on the kilowatt hours stated in this tariff.

MONTHLY RATE

Security Lighting

Description	Rate	Modifier	kWh	Price
175 Watt Mercury Vapor	715			
Light on 35' Pole – Overhead Service	715	235	75	\$9.53
400 Watt Mercury Vapor	705			
Light on Existing Pole	705	100	145	\$8.15
Light on 35' Pole – Overhead Service	705	235	145	11.37
Light and Switch on 35' Pole – Overhead Service	705	435	145	12.24
150 Watt High Pressure Sodium	775			
Light on Existing Pole	775	100	70	\$8.08
Light on 35' Pole – Overhead Service	775	235	70	11.30
250 High Pressure Sodium	725			
Light on Existing Pole	725	100	105	\$10.64
Light on 35' Pole – Overhead Service	725	235	105	13.87
Light on 35' Pole – Underground Service	725	335	105	14.94

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Rate: Security & Floodlighting Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB SECURITY & FLOODLIGHTING SERVICE COMPANY OWNED
LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION**

Floodlighting

Description	Rate	Modifier	kWh	Price
250 Watt High Pressure Sodium	515			
Light on Existing Pole	515	100	105	\$9.47
Light on 35' Pole – Overhead Service	515	235	105	12.69
400 Watt High Pressure Sodium	535			
Light on Existing Pole	535	100	155	\$11.57
Light on 35' Pole – Overhead Service	535	235	155	14.69
Light on 40' Pole – Underground Service	535	340	155	16.53
400 Watt Metal Halide	545			
Light on Existing Pole	545	100	155	\$11.66
1,000 Watt High Pressure Sodium	555			
Light on Existing Pole	555	100	367	\$21.64
Light on 30' Pole – Underground Service	555	330	367	25.63
Light on 35' Pole – Underground Service	555	335	367	25.93
Light on 45' Pole – Underground Service	555	345	367	26.75

Fuel Cost Recovery Charge: See PTB Rider FC.

Gross Receipts Fee Adjustment: Subject to Rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider
(TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

GENERAL TERMS

**THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL
ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.**

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Rate: Street Light Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB STREET LIGHTING SERVICE COMPANY OWNED
LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION**

AVAILABILITY

This schedule is available to political subdivisions and eleemosynary institutions for street lighting service on public streets and highways, in public parks, and upon the grounds of schoolyard or educational institutions not organized for profit. Service will be provided by means of AEP Transmission and Distribution (T & D) Company-owned and maintained lamps. Service to mercury vapor lamps and to incandescent lamps is available to existing service only. This rate is applicable to only those accounts on which the Texas State four-year university, college, upper-level institution, or the Texas State Technical College is the Customer of record.

TYPE OF SERVICE

The electric service furnished hereunder is unmetered and billing is based on the kilowatt hours (kWhs).

MONTHLY RATE

Description	Rate	Modifier	kWh	Price
100 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA0	40	\$3.87
Light on Wood Pole – Underground Service		MB0	40	6.40
Single Lamp – Ornamental Standards		MD0	40	8.37
175 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA2	75	5.81
Light on Wood Pole – Underground Service		MB2	75	6.42
Promenade Luminaries – Ornamental Standards		MC2	75	8.73
Single Lamp – Ornamental Standards		MD2	75	8.73
400 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA6	145	8.16
Light on Wood Pole – Underground Service		MB6	145	8.95
Single Lamp – Ornamental Standards		MD6	145	9.86
Twin Lamp – Ornamental Standards		ME6	145	18.03
1,000 Watt Mercury Vapor	735			
Light on Wood Pole – Overhead Service		MA8	365	\$17.36

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Applicable: AEP Texas Central Service Territory

**PTB STREET LIGHTING SERVICE COMPANY OWNED
LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION**

Description	Rate	Modifier	kWh	Price
70 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA0	35	4.52
Light on Wood Pole – Underground Service		SB0	35	6.72
Single Lamp – Ornamental Standards		SD0	35	7.16
100 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA2	39	4.52
Light on Wood Pole – Underground Service		SB2	39	6.72
Promenade Luminaries – Ornamental Standards		SC2	39	9.12
Single Lamp – Ornamental Standards		SD2	39	7.16
150 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA4	70	6.23
Light on Wood Pole – Underground Service		SB4	70	7.30
Promenade Luminaries – Ornamental Standards		SC4	70	9.21
Single Lamp – Ornamental Standards		SD4	70	7.96
Twin Lamp – Ornamental Standards		SE4	70	14.19
250 Watt High Pressure Sodium	735			
Light on Wood Pole – Overhead Service		SA6	105	8.55
Light on Wood Pole – Underground Service		SB6	105	10.02
Single Lamp – Ornamental Standards		SD6	105	10.25
Twin Lamp – Ornamental Standards		SE6	105	18.82
400 Watt High Pressure Sodium	735			
Single Lamp – Ornamental Standards		SD8	165	25.81
Twin Lamp – Ornamental Standards		SE8	165	43.58
175 Watt Metal Halide	735			
Light on Wood Pole – Overhead Service		HA0	75	\$6.78
Light on Wood Pole – Underground Service		HB0	75	7.38
Single Lamp – Ornamental Standards		HD0	75	9.69
250 Watt Metal Halide	735			
Light on Wood Pole – Overhead Service		HA2	105	\$8.00
Light on Wood Pole – Underground Service		HB2	105	8.60
Single Lamp – Ornamental Standards		HD2	105	10.91
Twin Lamp – Ornamental Standards		HE2	105	12.92

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Rate: Street Light Code

Effective Date: 10/12/06

Applicable: AEP Texas Central Service Territory

**PTB STREET LIGHTING SERVICE COMPANY OWNED
LIMITED TO STATE INSTITUTION OF HIGHER EDUCATION**

Description	Rate	Modifier	kWh	Price
400 Watt Metal Halide	735			
Light on Wood Pole – Overhead Service		HA4	155	\$9.25
Light on Wood Pole – Underground Service		HB4	155	9.77
Single Lamp – Ornamental Standards		HD4	155	10.95
Twin Lamp – Ornamental Standards		HE4	155	19.12

Fuel Cost Recovery Charge: See PTB Rider FC.

Gross Receipts Fee Adjustment: Subject to Rate GRFA.

Transition Charge (TC2): Subject to AEP TCC's Transition Charge Rider (TC-2)

Interim CTC Charge: Subject to AEP TCC's Interim Rider CTC –
Competition Transition Charge

GENERAL TERMS

**THIS RATE IS SUBJECT TO THE PROVISIONS OF CPL RETAIL
ENERGY, LP PRICE TO BEAT TERMS AND CONDITIONS.**

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